

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC 067132

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Puma Federal #1

9. API Well No.

30-015- 30589

10. Field and Pool, or Exploratory Area

Turkey Track Morrow, North

11. County or Parish, State

EDDY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA INC.

16696

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 1930 FNL SENW(F) Sec 22 T18S R29E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

9/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5
 OXY USA INC.
 OXY PUMA FEDERAL #1
 SEC 22 T18S R29E
 EDDY COUNTY, NM

MIRU PU 6/28/99, RIH & TAG @ 11357', DO CMT, TO 11380'. POOH, CHC. RIH W/
 CBL, TOC @ 7630'. RIH W/ TCP GUNS (11040'), BAKER LS PKR (10998'), & 2-3/8"
 TBG @ 11010'. CORRELATE GUNS, NDBOP, NUWH. DROP BAR & PERF MORROW W/ 4SPF @
 11040-11076', TOTAL 148 HOLES, GAS TO SURFACE IN 5min, FLUID HIT IN 11min.
 FLWD WELL TO PIT FOR 4hr AND WELL CLEANED UP, RDPU 7/1/99. PWOL 7/1/99 @
 600MCFD, FTP-1190# ON 10/64 CHK AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	1190	582	0	0	10/64
24	1150	587	0	0	10/64
24	950	534	0	0	10/64
24	1200	580	0	0	10/64
24	1200	636	13	0	12/64
24	1150	872	22	0	12/64
24	1150	1026	11	0	14/64
24	1150	1040	11	0	13/64
24	1150	990	11	0	13/64
24	1200	982	10	0	13/64
24	1200	988	11	0	13/64
24	1200	1045	11	0	14/64
24	1200	1065	10	0	14/64
24	1150	1160	16	0	16/64
24	1150	1160	10	0	16/64
24	1125	1157	8	0	16/64
24	1050	1286	10	0	16/64
24	1050	1278	8	0	16/64
24	1025	1268	21	0	16/64
24	1025	1262	10	0	16/64
24	1010	1213	10	0	16/64
24	1000	1201	13	0	16/64
24	1000	1196	9	0	16/64
24	1000	1210	13	0	16/64
24	1000	1209	12	0	16/64
24	1000	1201	10	0	16/64
24	1000	1199	10	0	16/64
24	1000	1199	10	0	16/64
24	1000	1199	15	0	16/64
24	1000	1196	10	0	16/64
24	1000	1187	10	0	16/64
24	1000	1192	11	0	16/64
24	1000	1190	10	0	16/64
24	1000	1185	10	0	16/64
24	1000	1180	10	0	16/64
24	1000	1062	7	0	16/64
24	900	1157	13	0	16/64
24	900	1276	10	0	16/64
24	900	1269	8	0	16/64
24	900	1260	12	0	16/64
24	900	1254	12	0	16/64

8/16/99, RU PRO WELL TESTING, SI 72hr PBU. RUN 4-PT TEST 8/19/99 AND CONTINUE
 TO TEST.

24	900	995	10	0	16/64
24	1000	1253	8	0	16/64
24	950	1240	12	0	16/64
24	900	1228	6	0	16/64
24	1250	807	9	0	16/64

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOK</u>
24	1000	636	10	0	16/64
24	900	1181	10	0	16/64
24	900	1181	10	0	16/64
24	900	1269	10	0	16/64
24	900	1181	10	0	16/64
24	900	1253	5	0	16/64

NMOCD POTENTIAL TEST - 8/31/99

24	900	1246	10	0	16/64
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CAOF- 2350MCFD GAS GRAV-.657 API GRAV.-61.0

RECEIVED

SEP 03 '99

BLM
ROSWELL, NM