

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. 811 S. 1st Street
Alamosa, NM 88210-2894FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 50250 MIDLAND, TX 79710-0250

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650 FNL 1980 FNL SENW (F)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3/9/99

12. COUNTY OR
PARISH
EDDY13. STATE
NM

15. DATE SPUDDED

5/14/99

16. DATE T.D. REACHED

6/13/99

17. DATE COMPL. (Ready to prod.)

7/1/99

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3453'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11400'

21. PLUG, BACK T.D., MD & TVD

11380'

22. IF MULTIPLE COMPL.,
HOW MANY*

3

CHECKED BY

7/1999

ACCEPTED FOR RECORD

GARY GOURLEY

7/1999

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD)

11040 - 11076'

MORNO

REG. SGD)

GARY GOURLEY

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MLL-CNL-CZDL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	390'	17 1/2"	1010 SX - Surface	N/A
8 5/8" K55	32#	3220'	11"	1775 SX - Surface	N/A
4 1/2" N80-P10	11.6#	11400'	7 7/8"	675 SX - 7630' - CBL	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	11010'	10998'

31. PERFORATION RECORD (Interval, size and number)

4 SPF @ 11040 - 11076' Total 148holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/1/99		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/31/99	24	16/64	→	10	1246	0	—
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
900	—	→	10	1246	0	61.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. Gibson

35. LIST OF ATTACHMENTS

3160-5, C122 (4pt test), Deviation Report, Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DAVID STEWART

TITLE

REGULATORY ANALYST

DATE

9/2/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

IOUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and

TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	8610'	
Strawn	10128'	
Atoka	10502'	
Morrow	10688'	

SEP 03 '88

BLM
ROS WELL, NM