

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District II
811 South 1st St, Artesia, NM 88210

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator name and Address Nearburg Producing Company 3300 North "A" Street, Bldg 2, Suite 120 Midland, Texas 79705		2. OGRID Number 015742
		3. API Number 30-015-30643
4. Property Code 24578	5. Property Name Sand Dunes 36 State Com	6. Well Number 1

7. Surface Location									
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
E	36	18S	29E		1650	North	660	West	Eddy

8. Proposed Bottom Hole Location If Different From Surface									
UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County

9. Proposed Pool 1 Turkey Track; Morrow, North	86500	10. Proposed Pool 2
---	-------	---------------------

11. Work Type Code N	12. Well Type Code G	13. Cable/Rotary Rotary	14. Lease Type Code P	15. Ground Level Elevation 3,444'
16. Multiple No	17. Proposed Depth 11,800'	18. Formation Morrow	19. Contractor Patterson	20. Spud Date 5/15/99

Minimum WOC time 8 hrs.

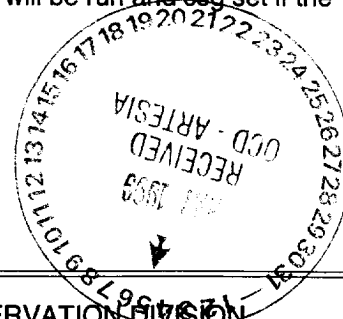
21. Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	350'	500 sxs	Circ to surface
12-1/4"	8-5/8"	32#	3,000'	1,500 sxs	Circ to surface
7-7/8"	5-1/2"	17# & 20#	11,800'	1,000 sxs	

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheet if necessary.

Propose to drill to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and csg set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 320 acres; W/2 of Section 36.

Post TD-1
5-7-99
APE & LOC



23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Printed name: H. R. Willis		Title:	
Title: Drilling Superintendent		Approval Date: 5-5-99	Expiration Date: 5-5-00
Date:	Phone: (915) 686-8235	Conditions of Approval: Attached <input type="checkbox"/>	