

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-30643

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

RECEIVED
OCD - ARTESIA

7. Lease Name or Unit Agreement Name

Sand Dunes 36 State Com

2. Name of Operator
Nearburg Producing Company

8. Well No.
1

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat
Turkey Track; Morrow, North

4. Well Location
Unit Letter E : 1650 Feet From The North Line and 660 Feet From The West Line
Section 36 Township 18S Range 29E NMPM Eddy County

10. Date Spudded 06/23/99 11. Date T.D. Reached 07/28/99 12. Date Compl. (Ready to Prod.) 08/16/99 13. Elevations (DF & RKB, RT, GR, etc.) 3,444' GR 3,460' KB 14. Elev. Casinghead

15. Total Depth 11,835' 16. Plug Back T.D. 11,683' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,468' - 11,498' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CBL/VDL/CCL/PEX/HALS/FMI 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	400 sx	TOC @ 120'
8-5/8"	24# & 32#	3,206'	11"	900 sx	Circ.
5-1/2"	17# & 20#	11,835'	7-7/8"	750 sx	TOC 8,130'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11,201'	11,201'

26. Perforation record (interval, size, and number)
11,468' - 82', 11,492' - 98'; 2 JSPF - 44 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,468' - 11,498'	Pump 61bbls 5% HCL acid w/methanol and CO2 mix.
	Frac w/45,000 gals 70% Q foam and 44,000# sand.

PRODUCTION

28. Date First Production 08/16/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 08/23/99 Hours Tested 24 Choke Size 48/64" Prod'n For Test Period Oil - BbL. 48 Gas - MCF 2,118 Water - BbL. 2 Gas - Oil Ratio 44,125
Flow Tubing Press. 270# Casing Pressure 0# Calculated 24-Hour Rate Oil - BbL. 48 Gas - MCF 2,118 Water - BbL. 2 Oil Gravity - API - (Corr.) 57

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Matt Lee

30. List Attachments
C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kim Stewart

Printed Name

Kim Stewart

Title Regulatory Analyst

Date 09/02/99