District ! PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

District III 1000 Rio Braz-	ວຣ R d., Az	tec, NM 87410		OIL COI		VATION outh Pach		SION	Submit	to Appropria	ate District Office 5 Copie:		
District IV				;	Santa F	e, NM 87	'505			□ АМ	ENDED REPORT		
.		inta Fe, NM 87: REQUES		LLOWAB	LE AN	ID AUT	HORIZ	ATIC	N TO TRA	NSPORT			
			me and Addres				² OGRID Number						
Nearburg Producing Company 3300 North A Street, Building 2, Suite 120									15742				
Midland, Texas 79705											Reason for Filing Code		
							NW						
⁴ API Number						⁵ Pool Name				⁶ Pool Code			
30 - 0 15 30643			Turkey Trac		<u> </u>		86500						
⁷ Pro	operty Cod	de	⁸ Property Name							9 √	Vell Number		
24578 Sand Dunes 36 State Com											1		
II. 10 Surface Loc		Location				Feet from the North/South Li			Feet from the	East/West line	T 6		
E E	i l		29E		1650		North		660	West	County		
	36 18S Bottom Hole Loc			1						***************************************	Lddy		
UI or lot no.	Section	Township	Range	Lot Idn	Feet fro	Feet from the		th Line	Feet from the	East/West line	County		
¹² Lse Code F	1		ode 14 Gas	te 15	¹⁵ C-129 Permit Number			¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date					
III. Oil and Gas Transporters													
18 Transporter OGRID		11	19 Transporter Name and Address			²⁰ POD ²¹ O/G			²² POD ULS FR Location and Description				
		Amoco Pipeline - ICT 502 North West Avenue				1017 8/4 0			Section 36, T18S, R29E Tank Battery				
002.10.1		evelland, TX		823	868								
Conoco, Inc. 10 Desta Drive, Suite 100W						G Section 36, T18S, R29E Tank Battery							
Midland, TX 79705							9/		7.00 31 -123756				
							1 10						
									10° 0	් <mark>ද</mark> ් _{දිර} ු ර			
									OCD PECE	INED S	2		
IV. Produced Water							SERRESCULLE PROGRAMMENT COMPANY CONTRACTOR C						
23 PC						24 POD ULS	STR Locatio	n and D	escription	, cal to			
2823	870	ク Sectio	n 36, T18S,	R29E Tank B	attery				escription 2026L	81 11 91			
V. Well (Comple	etion Data				²⁸ PBTD							
25 Spud Date			Ready Date		27 TD				²⁹ Perfora		30 DHC, DC, MC		
06/23/99		08/16/99			11,835'		11,683'		11,468' - 1				
31 Hole Size		<u>e</u>	32 Casing & Tubing Size		Size	350'		Λ , -		ks Cement			
17-1/2"				13-3/8" 8-5/8"				Post FD		00 sx			
11"				-		3,206'	9-10-9		00 sx				
7-7/8"			_		1	1,835'	comp	7	50 sx				
				2-3/8"			1	1,201'	/				
	Test [<u> </u>			· - · · · · · · · · · · · · · · · · · · ·		**		
³⁵ Date New Oil 08/16/99		³⁶ Gas Delivery Date 08/16/99		³⁷ Test 08/2		³⁸ Test Length 24		n	³⁹ Tbg. Pres 270#		40 Csg. Pressure O#		
41 Choke		42 Oil		43 Wa			44 Gas		45 AOF		46 Test Method		
48/64"		48			2		2,118				Flowing		
				I Division have b	een	<u> </u>		II CC	NSFRVATI	ON DIVISIO			
complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR						
Sind some							Approved by: DISTRICT II SUPERVISOR BOX						
Kini Stewait													
Regulatory Analyst							Approval Date: 9-8-99						
Date: 09/02/99 Phone: (915) 686-8235 48 If this is a change of operator fill in the OGRID number and name of the previous										·			
⊸ ii mis is a cha	ange of op	erator illi in the	OGKID HIMDE	si and name of 1	ne breviou	is obetator							

Printed Name

Title

Date

Previous Operator Signature