Form 3160-5 (June 1990)

U TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

81 1ST ST.

dsi

ARTESIA, NM 88210-2834

FORM APPROVED	
dget Bureau No. 1004-0135	
<u> </u>	
Expires March 31, 1993	

SUNDRY NOTICES	5. Lease Designation and Serial No.		
Do not use this form for proposals to drill o	NM-7713		
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE		NA CALL TO THE CAL	
1. Type of Well		7. If Unit or CA, Agreement Designation	
Ø Oit Gas Gother Ø Other		U.A. #71064X	
2. Name of Operator 1		8. Well Name and No.	
DEVON ENERGY CORPORATION (NEVADA)		West Red Lake Unit #81	
3. Address and Telephone No. 9. API Well No.			
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-361		30-015-30666	
4. Location of Well (Footage. Sec., T., R., M., or Survey l	10. Field and Pool, or Exploratory Area		
646' FNL & 861' FEL of Section 8-18S-27E	Red Lake; Q-GB-SA		
		11. County or Parish, State	
		Eddy County, NM	
		COT OF CTUED DATA	
) TO INDICATE NATURE OF NOTICE, REP		
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
_	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection	
I mai roundoment Notice	Other Spud.csg string.TD	Dispose Water	
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled, give	
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Spud well on 8/1/99 at 0500 hrs and drld a 12 1/4" hole to 1152'. On 8/2/99 ran 25 jts 8 5/8" 24# J-55 8RD ST&C			
csg, set @ 1152'; cemented w/ 350 sx 35:65:06 + 200 sx Class "C". 75 sx cmt returned to surface.			
D 11 5 5 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1	01 0/5/00 -4 0520 has Calibrath anger ren	I DT/CNI /DI I /MSEt/GD logs	
Drld 7 7/8" hole and reached TD 2300' on 8/5/99 at 0530 hrs. Schlumberger ran LDT/CNL/DLL/MSFL/GR logs.			
Ran 52 jts 5 1/2" 15.5# J-55 8RD csg, set @ 2300'. Csg shoe @ 2300', float collar @ 2255', ECPs set at 1137' & 1682'. Cemented w/ 500 sx Class "H". 60 sx cmt returned to surface.			
1082. Cemented W/ 500 SX Class H. OO SX clift retained to surface.			
Released rig at 1230 hrs 8/6/99. WOCU.			
Troiteased fig at 1250 into 6, 6, 5, 5, 7, 7, 0 0		M6 1 @ 1999	
	ICRIG. SGD.) GARY GOUR		
14. I hereby certify that the foregoing is true and correct			
	Tonja Rutelonis		
Signed Sing Latelon	Title Engineering Technician	Date 8/12/99	
(This space for Federal or State office use)			
		Data	
Approved by	Title	Date	
Constitution of approving it may.			