

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30681

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Kaiser

8. Well No.

1

9. Pool name or Wildcat

Red Lake; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA) ✓

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter A:330 Feet From The North Line and 1110 Feet From The East Line

Section 18

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3295'; GL 3286'; DF 3294'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Drill cement from 2716'-3350'. 10/1/99 RU wireline truck. Ran bond log from TD (4000') to TOC @ 188' from surf. Perf'd Yeso formation as follows: 2721', 2723', 2728', 2736', 2742', 2746', 2754', 2766', 2768', 2770', 2772', 2778', 2780', 2782', 2788', 2798', 2829', 2834', 2862', 2864', 2866', & 2869', for a total of 22 holes (.40" EHD holes).

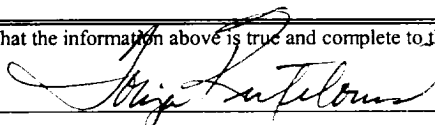
Acidize Yeso perfs 2721'-2869' w/ 2000 gals 15% NE-FE acid, ISIP 590#.

Sand fracture Yeso perfs 2721'-2869' w/ 90,000 gals linear gel + 3000# 100 mesh sand + 69,000# 20/40 Brady sand + 21,000# CRC sand, ISIP 670#, force closure at 598#.

Ran 2 7/8" production tbgs, SN set at 2784'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE ENGINEERING TECHNICIAN

DATE 11/17/99

TYPE OR PRINT NAME

Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

SUPERVISOR, DISTRICT II

TITLE

DATE

11-24-99

Conditions of approval, if any: