

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P O Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CSF
BLM
Bjw

WELL API NO.

30-015-30681

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name
Kaiser

8. Well No.

1

9. Pool name or Wildcat

Red Lake; Glorieta-Yeso

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA) ✓

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **A**:330 Feet From The **North** Line and **1110** Feet From The **East** Line

Section **18**

Township **18S**

Range **27E**

NMPM

Eddy

County

10. Date Spudded
9/9/99

11. Date T.D. Reached
9/18/99

12. Date Compl. (Ready To Prod.)
10/4/99

13. Elevations (DF, RKB, RT, GR, etc.)
KB 3295'; GL 3286'; DF 3294'

14. Elev. Casinghead

15. Total Depth, Md & Tvd
4000'

16. Plug Back T.D.
3350'

17. If Multiple Compl., How
Many Zones?

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name
Yeso 2721'-2869'

20. Was Directional Survey Made
No

21. Type Electric And Other Logs Run
ALL/MCFL,TDD/CNL/GR; CBL

22. Was Well Cored
No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	200'	17 1/2"	300 sx cl "C"	TOC surf, none
8 5/8" J-55	24#	952'	12 1/4"	350 sx 35:65:6 Poz, 250 sx cl "C"	TOC surf, none
5 1/2" J-55	15.5#	4000'	7 7/8"	775 sx cl "H"	TOC @ 188'

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2784'	

25. TUBING RECORD

26. Perforation record (interval, size and number)

YESO
2721'-2869' (22 - .40" holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
2721'-2869'	2000 gals 15% NE-FE acid
2721'-2869'	90,000 gals linear gel + 3000# 100
	Mesh sand + 69,000 20/40 Brady
	Sand + 21,000# CRC sand

28

PRODUCTION

Date First Production 10/13/99	Productions Method I (Flowing, gas lift, pumping—Size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)					Well Status (Prod or Shut-In) Producing	
Date Of Test 11/5/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 88	Gas—Mcf. 195	Water—Bbl. 326	Gas-Oil Ratio 2216/1
Flow. Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil—Bbl. 88	Gas—MCF. 195	Water—Bbl. 326	Oil Gravity-API (Corr.) 42	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)
Sold

Test Witnessed By
Danny Hokett

30. List Of Attachments

Logs, Deviation Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed TONJA RUTELONIS

Signature

Tonja Rutelonis

Name

Title ENGINEERING TECHNICIAN Date 11/17/99