

158

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-015-30681**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Kaiser

8. Well No.

1

9. Pool name or Wildcat

Red Lake;Glorieta-Yeso

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter A: 330 Feet From The North Line and 1110 Feet From The East Line

Section 18

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3295'; GL 3286'; DF 3294'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Perf & stimulate L. Yeso

☒

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

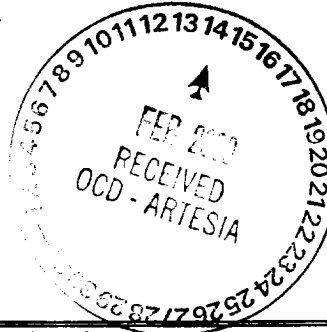
PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Corporation (Nevada) plans to perforate and stimulate the Lower Yeso as follows: TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/ tbg. Perf Lower Yeso @ 2970'-3052' (14 .40" EHD holes). PU pkr, SN & TIH w/ 2-7/8" tbg. Set pkr @ ±2920'. Acidize L. Yeso 2970'-3052' w/ 1500 gals 15% NE-FE acid. Sand frac down tbg w/ 14,000 gal prepad + 35,000 gals linear gel + 2000# 100 mesh sand + 25,000# 20/40 Brady sand + 12,000# curable resin coated sand. Bleed well down, release pkr, TOH & LD pkr. TIH w/ SN & set @ ±3000'. TIH w/ pump & rods. Start well pumping & test until production stabilizes.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Tonja Rutelonis*

TITLE ENGINEERING TECHNICIAN

DATE 2/11/00

TYPE OR PRINT NAME

Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

*Jim W. Green*

TITLE

*District Supervisor*

DATE

2-15-00

Approved by

Conditions of approval, if any: