

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30681
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kaiser
8. Well No. 1
9. Pool name or Wildcat Red Lake; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **A**; **330** Feet From The **North** Line and **1110** Feet From The **East** Line

Section **18** Township **18S** Range **27E** NMPM **Eddy** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3295'; GL 3286'; DF 3294'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Perf & stimulate San Andres ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Corporation (Nevada) plans to perforate and stimulate the San Andres as follows: Release pkr, TOH & LD pkr. MIRU PU & TOH w/ rods & pump. Perf San Andres "C" & "D" @ 1874'-1913' for a total of 9 holes (.40" EHD). PU pkr & RBP, SN & TIH w/ 2-7/8" tbg. Set RBP @ ±2200'. Set pkr above RBP & test to 1000 psi. Pull pkr to ±1913', RU BJ & spot 15% NE-FE acid across San Andres perfs. Pull pkr to ±1800' & set. Acidize San Andres perfs @ 1874'-1913' w/ 1000 gals 15% NE-FE acid. Swab back load wtr. Release pkr & TOH. Perf San Andres Alpha, "A" & "B" @ 1498'-1810' for a total of 16 holes (.40" EHD). Acidize San Andres perfs @ 1498'-1913' down casing w/ 2500 gals 15% NE-FE acid. Sand frac down casing w/ 90,000 gals slick wtr prepad + 90,000 gals linear gel + 3000# 100 mesh sand + 70,000# 20/40 Brady sand + 21,000# curable resin coated sand. Bleed well down, TIH w/ retrieving tool, retrieve RBP, TOH & LD RBP. TIH w/ SN & set @ ±2900'. TIH w/ pump & rods. Start well pumping & test downhole commingled San Andres - Yeso perfs until production stabilizes. (Downhole commingling approved per NMOC Administrative Order DHC-2585)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonja Rutelonis

TITLE ENGINEERING TECHNICIAN

DATE 2/17/00

TYPE OR PRINT NAME Tonja Rutelonis

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Jim W. Brown

TITLE District Supervisor

DATE 2-22-00

Conditions of approval, if any: