Submit 3 Copies to Appropriate District Office	State of New Mexico _nergy, Minerals and Natural Resources Department				Form C-103 Revised 1-1-89		
<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	OIL (CONSERVA	ATION DIVISION	ſ	WELL API NO. 1 30-015-30681	/	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sa		Box 2088 Texico 87504-2088		5. Indicate Type of		FEE 🏻
DISTRICT III 1000 rio Brazos Rd, Aztec, NM 87410	·, ·····				6. State Oil & Gas		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name Kaiser		
1. Type of Well Oil Well Gas Well	Other						
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)					8. Well No.		
Address of Operator NORTH BROA	DWAY, SUITE 1500, OKLAHOMA	CITY, OKLAHO	MA 73102 (405) 235-361	1	9. Pool name or W Red Lake(Q-GE		Yeso
4 Well Location							
Unit Letter A:330 Fe	et From The North		Line and 1110	Feet F	rom The East	Line	
Section 18	Township 18S	Range 27	'E	NMPM	Eddy	County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3295'; GL 3286'; DF 3294'							
	Check Appropriate Box To	Indicate Nat	ture Of Notice, Repor	t, Or Oth	er Data		
NOTICE OF INTENTION TO:					NT REPORT	OF:	
PERFORM REMEDIAL WOR TEMPORARILY ABANDON PULL OR ALTER CASING	RK PLUG AND ABAN CHANGE PLANS		REMEDIAL WORK COMMENCE DRILLING OF CASING TEST AND CEME	NT JOB [ABANDONME	_
OTHER:			OTHER: Perf Yeso & Sa	n Andres,	downhole comming	<u>ile</u>	oxdot oxtime oxdot

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Energy Corporation (Nevada) perforated and stimulated the L. Yeso and San Andres, and downhole commingled as follows: 2/14/00 RU Key Well Service. TOH w/ pump & rods. ND wellhead, NU BOP. TOH w/ tbg. Perf'd L. Yeso 2970', 76', 80', 84', 86', 90', 94', 3034', 36', 41', 46', 48', 52' (14 - .40" holes). TIH w/ pkr & set @ 2920'. Acidized L. Yeso perfs 2970'-3052' w/ 1500 gal 15% NE-FE acid, ISIP 1000#. Perf'd L. San Andres 1874', 76', 80', 86', 90', 92', 1908', 10', 13' (9 - .40" holes). TIH w/ RBP, pkr & tbg. Set RBP @ 2200', tested to 1000#. Set pkr @ 1800'. Acidized L. San Andres perfs 1874'-1913' w/ 1000 gal 15% NE-FE acid, ISIP 1138#. Released pkr & reset pkr below San Andres perfs, tested RBP to 1000#. Perf'd U. San Andres 1498', 1524', 42', 46', 54', 82', 84', 1694', 98', 1704', 60', 62', 70', 79', 1810' (16 - .40" holes). Acidized U. & L. San Andres perfs 1498'-1913' w/ 2500 gal 15% NE-FE acid, ISIP 1291#. Sand frac'd San Andres down csg w/ 90,000 gal slick wtr prepad & 90,000 gal linear gel + 3000# 100 mesh sd + 70,000# 20/40 Brady sd + 21,000# curable resin coated sd, ISIP 1272#, forced closure 1028#. TOH w/ RBP. Ran tbg, pump & rods & set SN @ 2910'. Began pump testing.

62', 70', 79', 1810' (1640" holes). Acidized U. & L. San Andres perfs 1498'-1913' w/ 2500 gal 15% NE-FE acid, ISIP 1291#. Sand frac'd San Andres down csg w/ 90,000 gal slick wtr prepad & 90,000 gal linear gel + 3000# 100 mesh sd + 70,000# 20/40 Brady sd + 21,000# curable resin coated sd, ISIP 1272#, forced closure 1028#. TOH w/ RBP. Ran tbg, pump & rods & set SN @ 2910'. Began pump testing.								
2/21/00 - Downhole commingled San Andres (1498'-1810', 1874'-1913'), and Yeso (2721'-2869', 2970'-3052') pérforations per NMOCD Administrative Order DHC-2585.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE This Kutelon	TITLE ENGINEERING TECHNICIAN	DATE 3/3/00						
TYPE OR PRINT NAME Tonja Rutelonis		TELEPHONE NO. (405) 235-3611						
(This space for State use) Approved by B 6× Conditions of approval, if any:	TITLE Ristrict September 1	DATE 3 · /3 · 0 c						