		ick.
Submit 3 Copies To Appropriate District Office District I State of Ne Energy, Minerals and		$C \mathcal{S} ^{r}$ Form C-103
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		30-015- 30716
District III 2040 South Pacheco South Pacheco		5. Indicate Type of Lease
District IV Santa Fe, NM 87505		STATE FEE S
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:
1. Type of Well:		OXY Tumble weed
Oil Well Gas Well Other		
2. Name of Operator		8. Well No.
OXY USA Inc. 3. Address of Operator	16696	\
P.O. BOX 50250 MIDLAND, TX	79710-0250	9. Pool name or Wildcat
4. Well Location		Under Atoka Morrow, West
Unit Letter 4:990 feet from the Worth line and 990 feet from the West line		
Section 2 Township 185	Range 25E	NMPM EDDY County
10. Elevation (Show wheth	ner DR, RKB, RT, GR, etc) county
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRII	LLING OPNS. Z PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AN	ABANDONMENT ABANDONMENT
OTHER:	OTHER:	_
12. Describe proposed or completed operations. (Clearly state a	Il pertinent details and a	ive pertinent dates, including and
of starting any proposed work). SEE RULE 1103. For Mult or recompilation.	iple Completions: Attach	wellbore diagram of proposed completion
		252720
		101
See Other si	Je	OCORECEIVED 3
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		Troportier zinot 60 10
		SIDICIZINO
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Vai State TIT	LE <u>REGULATORY A</u>	NALYST DATE 11/22 (29
Type or print name DAVID STEWART	,	Геlephone No. 915-685-5717
(This space for State use)	<i>V</i> ————	
APPPROVED BY Sim W. Sum TITI Conditions of approval, if any:	E_ Ristrict	DATE / 13 . C.
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NOTIFIED NMOCD 11/11/59, MIRU FWA-PETERSON #308, SPUD WELL @ 0215hrs MST 11/12/99. DRILL 17-1/2" HOLE DRILL TO TD @ 400', 11/12/99. RIH W/ 13-3/8" 48# H40 CSG & SET @ 400'. M&P 164sx 35:65 POZ/C W/ 6% BENTONITE + 2 CaCl₂ + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1415hrs MST 11/12/99, CIRCULATE 121sx CMT TO PIT, WOC-4hrs. NMOCD NOTIFIED, BUT DID NOT WITNESS CMT JOB. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & TEST BLIND RAMS & CASING TO 500#, OK. TEST PIPE RAMS & HYDRIL TO 500#, OK. TOTAL WOC-18hrs. RIH & TAG, DRILL OUT & DRILL AHEAD 11/13/99.

DRILL 12%" HOLE TO TD @ 1305', 11/14/99, CHC. RIH W/ 8-5/8" 32# CSG & SET @ 1305'. M&P 200sx CL H CMT W/ 10% A10B + 10#/sx GILSONITE + 1% CaCl₂ FOLLOWED BY 485sx 35/65 POZ/C W/ 6% BENTONITE + 2% CaCl₂ + 5#/sx GILSONITE FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl₂, DISP W/ FW, PLUG DOWN @ 1530hrs MST 11/14/99. CIRCULATE 267sx CMT TC PIT, WOC-4hrs. NMOCD NOTIFIED OF CSG/CMT JOB BUT DID NOT WITNESS. CUT OFF CSG & WELD ON WELLHEAD, TEST TO 1500#, OK. NU BOP & MANIFOLD, RU SAFETY TEST & TEST TO 500C#, OK. TEST CSG TO 25JC#, OK. RIH, DO CMT & SHOE, DRILL NEW FORMATION 11/15/99, TEST CSG, OK. DRILL AHEAD.