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Submit 3 Copies To Appropriate	Districe			CIS	7
Onic	· ·	State of New Me	xico	L.	_
District 1	E	Minerals and Natur	ral Resources	b b	7
1625 N. French Dr., Hobbs. NM I District II	87240	and I tata	ar ivesources	WELLARING	Revised March 25, 19
811 South First, Artesia, NM 872		NICEDIA		WELL API NO.	
DISTRICT III		NSERVATION	DIVISION	30	<u>)-015-</u> 30716
1000 Rio Brazos Rd., Aztec, NM	87410	2040 South Pach	eco	5. Indicate Type	of Lease
		Santa Fe, NM 87	505	STATE	☐ FEE 🔀
2040 South Pacheco, Santa Fe, NA	M 87505		505		Gas Lease No.
SUNDRY	V NOTICES AND DED				ous mease 140.
(DO NOT USE THIS FORM FOR	Y NOTICES AND REPORTED TO PROPERTY OF	ORTS ON WELLS		7 Lease Name o	T. I. Imia A
(DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE PROPOSALS.)	E "APPLICATION FOR PERM	TO DEEPEN OR PLU	G BACK TO A	Deuse Maille 0	r Unit Agreement Name
PROPOSALS.)	THE STEEL ST	шт" (FORM C-101) FOI	₹ SUCH		
1. Type of Well:				OXY Tum	لحمصيماط
Oil Well Gas V	Well 🔀 Other			. (6.000	are mead
2. Name of Operator √	- US Oulei				
	XY USA Inc.			8. Well No.	
3. Address of Operator	AT OSA IIIC.	16	6696		(
<del>-</del>	O. BOX 50250 MIDI			9. Pool name or V	Vildon
4. Well Location	O. BOX 30230 MIDI	AND, TX 79710-	0250	lludes !	windcat
200dilon				Undesignato	ed Cisco
Unit Letter 🖳	0.0				
om Letter 7	:_ <u>990</u> feet fr	om the Nort	L line and	190 0.0	
Santian				reet from	n the West line
Section $\lambda$	I UW [[:	ship LSS Rang	10 75F	) T (T) .	
	10. Elevation	(Show whether DR,	DVD DT CD	NMPM ED	DY County
11. Ch	eck Appropriate Por	340	<u>4</u>		
NOTICE C	eck Appropriate Box OF INTENTION TO	io indicate Nati	re of Notice, R	Report or Other I	)ata
PERFORM REMEDIAL WOR	A INTENTION TO	:	SUBS	SEQUENT REF	
PERFORM REMEDIAL WOR	IN LUG AND ABA	NDON   F	REMEDIAL WORK	CAOCIAI KEL	ORT OF:
TEMPORARILY ABANDON		i		`	ALTERING CASING
	☐ CHANGE PLAN	s 🗆 🖯	OMMENCE DRIL	ING OPNS	Dillo
PULL OR ALTER CASING	☐ MULTIPLE			<del></del>	PLUG AND
	COMPLETION	L   C	ASING TEST AND		ABANDONMENT
OT:	OCIVIL ELLION	C	EMENT JOB	<b>L_</b> 3	
OTHER:			TUES 0		
<ol><li>Describe proposed or cor</li></ol>	mpleted operations (CI		THER: Com	pletion	×
12. Describe proposed or cor of starting any proposed v	work) SEE DITT 1103	arry state all pertine	ent details, and giv	e pertinent dates in	Ichiding estimated 1
of starting any proposed vor recompilation.	WORK). SEE RULE 1103	. For Multiple Com	pletions: Attach	wellbore diagram of	formated date
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	See o	ther sid	م	\$1. 28	
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CNIA TEUDE	- <del></del>		n my knowledge a	and belief.	
GNATURE / w	8 M				
		IIILE <u>RE</u>	GULATORY ANA	ALYST I	DATE_1/20(99
pe or print name	DAVID STEWART				
his space for State use)					
	DAVIDSTEWART	-71	Tel	lephone No. 915-68	5-5717
1 mar and state use)	R	₩.	Tel	lephone No. 915-68	5-5717
4	im W. See	De la	Piotrit =	lephone No. 915-68	5-5717
PPROVED BY	R	TITLE	Pistrict Sep	Servisor	5-5717 ATE / - 24-60

ATTACHMENT C-103 OXY USA INC. OXY TUMBLEWEED #1 SEC 2 T18S R25E EDDY COUNTY, NM

MIRU PU 12/09/99, RIH W/ CBL, TOC @ 4523', CHC. RIH W/ TCP GUNS. BAKER LS PKR (7800') & 2-3/8" TBG. NDBOP, NUWH, SWAB TBG DRY, DROP BAR & PERF STRAWN W/ 4SPF @ 7854-7864', TOTAL 44 HOLES. TBG STAYED DRY, RIH W/ SWAB, NO FLUID ENTRY, SLIGHT SHOW OF GAS. 72hr-SITP-225#, RIH & SWAB 6hrs FOR 2BW, NDWH, NUBOP, REL PKR, POOH W/ TBG. SIP-0#, RUWL, RIH W/ CIBP & SET @ 7804, DUMP 50'CMT ON TOP, RDWL. RIH W/ BIT TO 6726, CHC, TEST CSG TO 1500#. CK. RIH & PERF CISCO W/ 2SPF @ 6570-76, 89-6596, 6603-12, 18-25, 77-6686', TOTAL 86 HOLES. CSG STAYED DEAD. RIH W/ BAKER LS PKR (6469') & 2-3/8" TBG, NDBOP, NUWH. RIH & SWAB 3hrs FOR 75BW, W/ SLIGHT SHOW OF GAS. SIP-0#, ACIDIZE W/ 10000gal 20% NEFE HCL, MAXP-8223#, MINP-1611#, ISIP-4050#. 1hr-3ITP-875#, BLED PRES IN 5min, RIH & SWAB 43BLW IN 2hrs, WELL KICKED OFF FLWG. FLWD 7hrs FOR 71BLW, FTP-100#, SLIGHT SHOW OF GAS. SIP-450#, OPEN TO PIT DN 21/64 CHK, FLWD 2hrs PRES DROPPED TO 100#. OPEN CHK, FLWD 6hrs FOR 70BLW, CLOSE CHK TO 20/64, PRESS BUILT TO 300#, FLWD FOR 2hrs, EST 750MCFD. SITP-1250#, RDPU 12/20/99, PWOL 12/21/99, AND TEST AS FOLLOWS:

<u>HRS</u>	FTP	GAS	OIL	WATER	CHOKE
	305	405	0	10	OPEN
24	275	390	3	10	OPEN
24	275	279	0	10	OPEN
24	260	159	4	0	OPEN
24	250	155	0	0	OPEN
24	225	148	0	0	OPEN
24	200	101	0	0	OPEN
24	150	91	0	0	OPEN
24	100	162	0	0	OPEN
1/8/00,	INSTALL	COMPRESSOR			
12	100	8	0	0	OPEN
24	90	458	0	0	OPEN
24	90	332	0	0	OPEN
	NIMO	D POTENTIAL	TEST - 1/11	/00	

	NMOCD	POTENTIAL	TEST -	1/11/00		
24	90	278		0	4	OPEN