

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-015-30719

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
OXY Sweet Pea

8. Well No.  
192463 1

9. Pool name or Wildcat  
Richard Knob Atoka-Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location  
Unit Letter H : 1650 feet from the North line and 660 feet from the East line  
Section 9 Township 18S Range 25E NMPM County Eddy

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Perf Additional Interval ☒ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

ORIGINAL SIGNED BY TIA W. GUM  
DISTRICT II SUPERVISOR

OCT 14 2002

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: Stips: 35' cmt at op CIBPs

**OXY SWEET PEA #1  
STRAWN/ATOKA PROCEDURE**

**EXISTING CONDITIONS:**

TD @ 8690'      PSTD @ 8473'

**PERFORATIONS: 8464-78'**

**RECOMMENDED PROCEDURE:**

1. **Move In Pulling Unit** – Check location for overhead power lines and discuss other safety concerns about rigging up. Hold tail gate safety meeting on procedure and equipment spacing. ND WH. NU BOP.
2. **Blank Off Morrow** - REL PKR and POOH w/TBG and PKR. RU Baker Atlas. RU Baker Atlas and RIH w/ GR/CCL/CBL logging tools and log from PSTD to 100' above TOC. RD BA. RIH w/4.50" CIBP on WL. Set CIBP @ 8400'. POOH w/setting tool. R H w/CMT dump bailer and dump 1 barrel of CMT on top of CIBP. POOH w/bailer.
3. **Perforate Atoka** -- RIH w/3 1/8" CSG guns loaded 4 SPF Predator Charges. . Correlate to BA Compensated Neutron/GR Log dated 11/09/1999. Perforate Atoka follows:

Zone	Depth
Atoka	8220-21,22,23,24' (17 holes) 8280-81,82,83,84,85,86' (25 holes)
RD Baker Atlas.	Total – 42 holes

4. **RIH w/TBG** – RIH w/4 1/2" Baker Loc-Set PKR, On/Off tool w/2.31 (F) nipple on 2 3/8" tbg. Set PKR approx. 8150'.
5. **Acidize Atoka** -- RU BJ Services. Acidize Atoka w/1500 gals 7.5% HCL and 50 Qty. CO<sub>2</sub>, dropping 33 RCNBS as follows:

Steps	Packer (depth)	CIBP (depth)	Perforations (depth)	Acid Vol (gallons)	Pump Rates (bpm)	Ball Sealers (#)
	8150'	8400'	8220-8286'	1500	6-8	33
1 <sup>st</sup>	Pump 30,000 CO <sub>2</sub> pad.					
2 <sup>nd</sup>	Drop 5 ball sealers/2 barrels of acid. Total of 33 ball sealers.					
3 <sup>rd</sup>	Flush to top perms w/3% KCL mixed w/clay stabilizers & PKR fluid and 50 Qty CO <sub>2</sub>					

RD BJ Services

8. **Flowback and test** - Open well and flowback. Swab and test. Report to engineers for evaluation. ~~Possible Frac Candidate. Procedure will follow.~~
9. **Move Tools** - Kill well if necessary w/3% KCL mixed w/clay stabilizers & PKR fluid. REL PKR and POOH w/TBG and PKR.
10. **Perforate Strawn** – RU Baker Atlas. RIH w/3 1/8" CSG guns and Perforate Strawn 4 SPF Predator charges as follows:

Zone	Depth
Strawn	7907-08,09,10,11,12' (21 holes)
RD Baker Atlas.	Total – 21 holes

11. **RIH w/TBG** -- RIH w/4 1/2" RBP, 4 1/2" Baker Loc-Set PKR, On/Off tool w/2.31 (F) nipple on 2 3/8" tbg. Set RBP @ 8000'. Test REP. POOH set PKR approx. 7950'.
12. **Acidize Strawn** – RU BJ Services. Acidize Strawn w/1250 gals 7.5% HCL and 50 Qty. CO<sub>2</sub>, dropping 16 RCNBS as follows:

Steps	Packer (depth)	RBP (depth)	Perforations (depth)	Acid Vol (gallons)	Pump Rates (bpm)	Ball Sealers (#)
	7950'	8000'	7907-7912'	1250	6-8	16
1 <sup>st</sup>	Pump 30,000 CO <sub>2</sub> pad.					
2 <sup>nd</sup>	Drop 5 ball sealers/2 barrels of acid. Total of 16 ball sealers.					
3 <sup>rd</sup>	Flush to top perms w/3% KCL mixed w/clay stabilizers & PKR fluid and 50 Qty CO <sub>2</sub>					

RD BJ Services

13. **Flowback and test** - Open well and flowback. Swab and test. Report to engineers for evaluation. ~~Possible Frac Candidate. Procedure will follow.~~
14. **Move Tools** - Kill well if necessary w/3% KCL mixed w/clay stabilizers & PKR fluid. REL PKR and RIH. latch on to RBP. REL RBP and POOH w/TBG and tools. RIH w/Baker Loc-Set PKR, On/Off Tool and 2 3/8" TBG. Set PKR @ 7950'. Clean Location. RD PU. Put well on production.