

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOPERATOR'S COPY
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 23, 1995

c1512

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

LOUIS DREYFUS NATURAL GAS CORP.

3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134 (405) 749-5287

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1670' FNL & 1650' FEL SW/4 NE/4 (UL G)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 10/9/99 16. DATE T.D. REACHED 11/16/99 17. DATE COMPL. (Ready to prod.) 12/9/99 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3532' GR, 3547' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11183' 21. PLUG. BACK T.D., MD & TVD 11103' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 10,958' - 10,994', Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Laterlog, Neutron Density

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8" J-55	54.5#	435'	17-1/2"	Surface, 550 sx. "C"	-0-
8-5/8" J-55	32#	3000'	11"	Surface, 900 sx. "C"	-0-
7" P-110	32#	9777'	7-7/8"	25' from Surface, 970 sx. "C"	-0-
4-1/2" 8RND-LT&C 11.6#		11183'	6"	9642', 160 sx. "H"	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	10,880'	10,880'

31. PERFORATION RECORD (Interval, size and number)

10,958'-62'; 10,966'-80'; 10,982'-84';
10,986'-94'; 6 SPF, 192 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/9/99		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
12/9/99	4	14/64	→	2	279	-0-	139.438	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
3025		→	12	2784	-0-	46.6		

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Pro Well Testing

35. LIST OF ATTACHMENTS

New Mexico OCD Form C-122, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE 12/22/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	2870'	
				Bone Spring	4080'	
				Wolfcamp	7780'	
				Clisco	8793'	
				Strawn	10010'	
				Atoka	10300'	
				Lower Atoka	10488'	
				Morrow Clastics	10790'	
				Lower Morrow	10891'	

RECEIVED
BLM
DEC 27 1999
ROSWELL, NM