

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Alameda, NM 88210-2834

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

C/S

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Case Serial No. NM0925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. OTY Lion Federal #1

9. API Well No. 30-015-30761

10. Field and Pool, or Exploratory Area Under Turkey Track Morrow, N.

11. County or Parish, State EDDY NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator OXY USA INC.

3a. Address P.O. BOX 50250  
MIDLAND, TX 79710-0250

3b. Phone No. (include area code) 16696  
915-685-5717

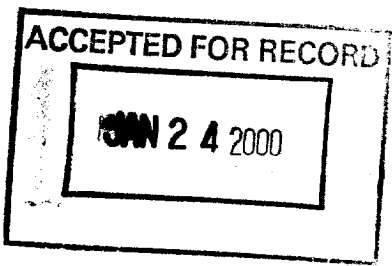
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650 FSL 660 FWL NWSW(4) Sec 20 T18S R29E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See other side



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DAVID STEWART

Signature [Signature]

Title REGULATORY ANALYST

Date 1/21/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5  
 OXY USA INC.  
 OXY LION FEDERAL #1  
 SEC 20 T18S R29E  
 EDDY COUNTY, NM

MIRU PU 12/22/99, RIH & TAG, POOH, CHC. RIH W/ CBL, TOC @ 7832'. RIH W/ TCP GUNS, BAKER LS PKR (11003'), & 2-3/8" TBG. CORRELATE GUNS, NDBOP, NUWH. DROP BAR & PERF MORROW W/ 4SPF @ 11045-11055', TOTAL 44 HOLES, GAS TO SURFACE IN 4min, CLEAN WELL TO PIT FOR 2hrs, ON 14/64 CHK, FTP-2200#, EST 2250MCFD. RDPU 12/24/99. PWOL 12/24/99 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
12	2200	1481	0	0	14/64
24	2200	2197	10	0	14/64
24	2200	2350	8	0	14/64
24	2200	1984	12	0	14/64
24	2200	2072	12	0	14/64
24	2200	2010	12	0	14/64
24	2200	1999	10	0	14/64
24	2200	2192	0	0	14/64
24	2200	2213	20	0	14/64

1/5/00, RU PRO WELL TESTING, SI 72hr PBU. RUN 4-PT TEST 1/8/00 AND CONTINUE TO TEST.

12	2200	1343	8	0	14/64
24	2200	1969	7	0	14/64
24	2150	2194	20	0	15/64
24	2150	2231	18	0	15/64
24	2100	2231	7	0	15/64
24	2100	2238	17	0	15/64

NMOCD POTENTIAL TEST - 1/15/00					
24	2100	2217	6	0	15/64