PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerais & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back

State Lease - 6 Copies Fee Lease - 5 Copies

Submit to Appropriate District Office

2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

APPLICATION FOR	R PERMIT TO DRILL, RE-E	ENTER, DERRENEPLUGEACK	, OR	ADD A ZONE
MARBOB ENERGY CORPO	Operator Name and Address	S OCD - ARTESIA SI		2OGRID Number 14049
ARTESIA, NM 88211-0227		ES SESTE STROTIST STR	30 - 0	3API Number
₄Property Code	هPro	perty Name		₅Well No.
24942	SDX STATE			1

Surface Location

1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
١	N	36	18 S	28 E		990	SOUTH	1980	WEST	EDDY

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
MORROW,	LTURKEY	₅Proposed TRACK,NO		865	SCc		10Propose	103	st I D-1 1-8-99

API + LOC

11 Work Type Code	₁₂Well Type Code	₁₃Cable/Rotary	14Lease Type Code	₁₅Ground Level Elevation
	G	R	S	3401
₁₅Multiple	17Proposed Depth	18Formation	19Contractor	∞Spud Date
No	11500	MORROW	FWA PETERSON	10-15-99

² Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48 # /FT, H40	425	400sx	surface
11	8 5/8	32# J55, 24# J55	3250	1000sx	surface
7 7/8	5 1/2	17 #/FT, s95-N80	11500	1100sx	sufficent to tie in
				<u> </u>	

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 17 1/2 surface hole to 425', run 425' of 48#,H40 13 3/8 csg & circ cmt to surf (est 400 sx), NU & test 3000# BOPE, drill 11"hole to 3250' run 850' of 32#, J55, and run 2400' of 24#, J55 8 5/8 csg, cmt w/ sufficent cmt to circ to surf(est 1000sx), NU & test 5000# BOPE. Drill 7 7/8" hole to a total depth of @ 11500',DST as necessary, @ TD run gamma ray/compensated neutron-density/dual laterlog open hole logs- if productive run 5 1/2# to 400' of 17# S95, 10,900' of 17# N80, and 200' of 17# S95 to TD & cmt w/ sufficient cmt to tie in. Test production & stimulate as necessary - if non-productive, contact NMOCD Artesia for plugging information

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
Signature: Rayl Miller	Approved By: ORIGINAL SIGNED BY TIM W. GUM				
Printed name: Raye Miller	Title:				
Title: Land Department	Approval Date: /O · 7 - 99 Expiration Date: /O · 7 - 00				
Date: 10-06-99 Phone: 505.748.3303	Conditions of Approval: Attached:				

DISTRICT | P.O. Box 1980, Hobbs, NW 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

Joint or Infill

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE. N.M. 87504-2088

Dedicated Acres

 $3\lambda c$

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API		1	Pool Code		Pool Name					
Property Code					• •	Property Name SDX STATE			Well Number	
OGRID No.				MARBOB		Operator Name NERGY CORPORATION			Elevation 3401	
		<u> </u>			Surface Loc	ation				
UL or lot No.	Section 36	Township 18 S	Range 28 E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the	East/West line WEST	County EDDY	
	1		Bottom	Hole Loc	eation If Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

Consolidation Code

	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the
	best of my knowledge and belief.
	Dan Sunbly
 	Signature
	Dean Chumbley Printed Name
1	Land Dept
	10-7-99
	Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of
	actual surveys made by me or under my supervison, and that the same is true and
!	correct to the best of my belief.
	SEPTEMBER 22, 1999
	Date Surveyed municipality DMCC Signature Policy Date Style Date Style Date Style Date Description DMCC
	Protestable Surveyors Williams
1980'	Ronal Lang -27-99
066	19-11-078 定
	Certificate No. RONALD 15 550N 3239
	PROFESSION LEDONALD 12185

30-015-30775

OCRTO 14049 PROD 24942 POOI 86500

1-19-2000
SPECTRAL DENSITY I DIAL SPACED NEUTRON

SURF - 11,320'

DUAL CATEROLOG I MICRO-GUARD

6,000' - 11,320'

NO. R753 1/3

Geel-Tops per Bowers Quean Graybung San Andres Lavington Bone Spring 3rd Sand Welf comp Pann	1510 1700 2200 2518 2605 6645 8250 8600 8940	Cisco Canyon Strawn Citcka Mennew Clastics	943 973 1025 1068	6 S
Welfeamp Penn				