

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

198  
Bum  
BoFM  
Stkd

WELL API NO.  
30-015-30775

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-5503

7. Lease Name or Unit Agreement Name

SDX STATE

8. Well No.  
1

9. Pool name or Wildcat  
MORROW, TURKEY TRACK, NORTH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210

4. Well Location  
Unit Letter N : 990 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 36 Township 18 N Range 28 E NMPM EDDY County

10. Date Spudded 11/12/99 11. Date T.D. Reached 12/12/99 12. Date Compl. (Ready to Prod.) 01/10/00 13. Elevations (DF & RKB, RT, GR, etc.) 3401' GR 14. Elev. Casinghead

15. Total Depth 11325' 16. Plug Back T.D. 11279' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10964-10986' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL, DSN 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	420'	17 1/2"	450 SX	CIRC 40 SX
8 5/8"	24# & 32#	3212'	12 1/4"	700 SX	CIRC 225 SX
4 1/2"	11.6#	11325'	7 7/8"	780SX	EST TOC 7800'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	10880'

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
10964-10986'			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
01/12/00		FLOWING				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
01/14/00	24	15/64'			122		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
400							

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By SHANE GRAY

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 01/18/00