

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1933, Roswell, NM 88202 505-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19, T18S, R29E

1680' FNL & 1980' FEL'

5. Lease Designation and Serial No.

NM54183

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lynx 19 Fed Com #1

9. API Well No.

30-015-30841

10. Field and Pool, or Exploratory Area

North Turkey Track Morrow

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

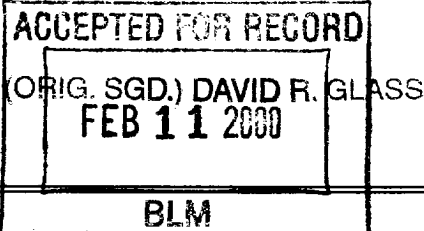
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, csg/cmt jobs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 11:30 pm, 1/22/2000.

- 1/23/00 TD 17 1/2" hole @ 7:00 am. Ran 7 jts 13 3/8" 48# ST&C H-40 csg, set @ 305'. Cement w/350 sxs Class "C" w/2% CaCl & 1/4# celloseal. PD @ 11:15 am, 1/23/2000, circ 120 sxs to pit. WOC 12 hrs.
Test csg & BOP to 500# for 30 minutes - held OK.
- 1/31/00 TD 12 1/4" hole @ 6:15 pm. Ran 73 jts. 8 5/8" 32# ST&C J55 csg. Set @ 3226'. No BLM representative on location.
- 2/1/00 Cement 8 5/8" csg w/1100 sxs 65:35 C:Poz w/6% gel, 5% salt & 1/4# Celloseal. Tail in w/350 sxs Class "C" w/2% CaCl & 1/4# celloseal. PD @ 6:15 am 2/1/2000. Circulate 108 sxs to pit.
- 2/2/00 Test csg to 1500# for 30 minutes. Held ok.



14. I hereby certify that the foregoing is true and correct

Signed

Dianna Rodgers

Title

Production Analyst

Date

February 8, 2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED
FEB 10 2000
FARMINGTON, NM