

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

C/SF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Harvey E. Yates Company

3. Address and Telephone No.  
P.O. Box 1933, Roswell, NM 88202 505-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19, T18S, R29E  
1680' FNL & 1980' FEL'

5. Lease Designation and Serial No.

NM54183

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lynx 19 Fed Com #1

9. API Well No. ☒

30-015-30841

10. Field and Pool, or Exploratory Area

North Turkey Track Morrow

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD & Csg/Cmt job

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

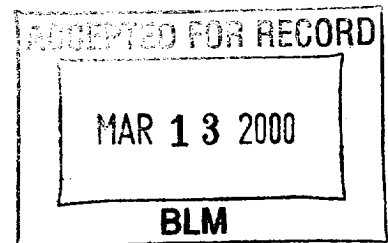
☐ Conversion to Injection

☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 11,200' @ 9:50 am - 9/24/2000.

2/27/00 Ran 263 jts 5 1/2", 17#, LT&C, S-95, N-80 & J-55 csg. Set @ 11,200'.  
Cement 1st stage w/650 sxs 61:15:11 C + 1% FL-50 + .4% CD-32.  
PD @ 9:00 pm. Circulate 120 sxs cement to pit. Circulate 6 hours between stages. Cement 2nd stage w/900 sxs 65:35:2 H + 5# salt/sx. Tail in w/100 sxs class H Neat.  
PD @ 4:15 am.  
Rig released @ 10:15 am.



14. I hereby certify that the foregoing is true and correct

Signed Dianna Rodgers Title 'Production Analyst Date March 7, 2000

Dianna Rodgers

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

