

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Oil Cons. Division
111 S. 1st Street
Artesia, NM 88210-2834
SUBMIT IN DUPLICATE
(Seal required on reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL ☒ GAS ☐ DRY ☐ Other
WELL WELL

1b. TYPE OF COMPLETION: NEW ☒ DEEPEN ☐ PLUG ☐ DIFF- ☐ Other
WELL BACK GENVR

2 NAME OF OPERATOR
Harvey E. Yates Company

3 ADDRESS AND TELEPHONE NO.
P.O. Box 1933, Roswell, NM 88202 505-623-6601

4 LOCATION OF WELL
At surface
1680' FNL & 1980' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Lynx 19 Fed Com #1

9. API WELL NO.

30-015-30841

10. FIELD AND POOL, OR WILDCAT

Mudog Turkey Track Morrow, N.

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 19, T18S, R29E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

15. DATE SPUDDED 1/22/00 16. DATE T.D. REACHED 2/24/00 17. DATE COMP (Ready to prod) 3/30/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3564

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,200 21. PLUG, BACK T.D., MD & TVD 11,159 22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*
11,004-11,014' - Morrow

25. WAS DIRECTIONAL SURVE MADE?

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED?

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H-40	305'	17 1/2"	Surface, 350 sxs	
8 5/8"	32#, J-55	3226'	12 1/4"	Surface, 1450 sxs	
5 1/2"	17#, S-95, N-80	11200'	7 7/8"	TOC @ 3500', 1000 sxs	
	& J-55				

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,924'	10,925'

31 PERFORATION RECORD (Interval, size and number)

11,004 - 11,014

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
11,004 - 11,014' Natural Completion

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
3/31/00		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
3/31/00	24		→	5	1480	0	296000
FLOW, TUBING PRESS	CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORE)	
		→	5	1480	0		

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)

Selling

TEST WITNESSED BY

Ray Nokes

35. LIST OF ATTACHMENTS

Logs; C-104; Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Dianna Rodgers

TITLE

Production Analyst

DATE

4/13/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

APR 14 2000

11:24

AL, NM