

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30853
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Emily ATZ Com
8. Well No.	1
9. Pool name or Wildcat	Richard Knob Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3533' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1299'. Reached TD at 6:00 AM 1-10-2000. Ran 31 joints of 8-5/8" 24# J-55 (1303.44') of casing set at 1299'. 1-regular guide shoe set at 1298'. Insert float set at 1255'. Cemented with 100 sacks Thixotropic, 10% Cal-seal, 1% CaCl₂ and 350 sacks Halliburton Lite Premium Plus, 1/4#/sack flocele, 5#/sack salt and 5#/sack gilsonite (yield 2.01, weight 12.6). Tailed in with 200 sacks Premium Plus and 2% CaCl₂ (yield 1.34, weight 14.8). PD 1:00 PM 1-10-2000. Bumped plug to 200 psi, OK. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 400-580'. Ran 1". Tagged cement at 386'. Spotted 144 sacks "C" and 2% CaCl₂. Circulated 25 sacks. WOC. Nipped up and tested to 3000#, OK. Drilled out at 3:00 PM 1-11-2000. WOC 26 hours. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified Loraine at OCD Answering Service of cementing. Notified Mary Ann w/OCD-Artesia of Temperature Survey.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 14, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Klein TITLE District Supervisor DATE 1-24-00

CONDITIONS OF APPROVAL, IF ANY: