


YATES PETROLEUM CORPORATION  
Emily ATZ Com #1  
Section 4-T18S-R25E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED - PAGE 3:

3-11-2000 - Continued milling on casing. Milled down to 8145'. Mill was plugging up - returns showed pieces of metal, sand and cement. Pulled up above top perforations and had 2' of fill come in. Started out of hole with mill. Shut down for rig repairs.  
3-12-13-2000 - Finished TOOH with mill. TIH with 4-3/4" bit and tagged junk at 8145'. Started drilling on junk. Cleaned out to 8158' (11' below bottom perf). Circulated clean. POOH with bit and laid down collars. Shut well in for weekend.  
3-14-2000 - TIH with packer, 1.875" on/off tool and 2-7/8" tubing to 8052'. Set packer and tested to 1000#, OK. Nippled down BOP and nipped up tree. Swabbed. Shut well in.  
3-15-2000 - Bled well down. Swabbed. Shut well in.  
3-16-2000 - Bled well down. Swabbed & flow tested. Loaded tubing and killed well. POOH with packer. TIH with RBP and tubing. Set RBP at 7807' and tested to 1000#, OK. Pulled 26 stands and shut down.  
3-17-2000 - Finished TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7693-7697' w/16 .41" holes (4 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7612'. Acidized perforations 7693-7697' with 1900 gallons 15% iron control HCL acid and ball sealers. Bled well down. Swabbed. Shut well in.  
3-18-2000 - Bled well down. Swabbed. Loaded tubing. POOH with packer and tubing. Shut well in.  
3-19-20-2000 - TIH with retrieving head and unset RBP. POOH with RBP and tubing. Shut well in.  
3-21-2000 - Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 6476-6644' w/112 .42" holes as follows: 6476-6480', 6555-6558', 6573-6581', 6612-6615', 6620-6623' and 6635-6644' (4 SPF - Cisco). TOOH with casing guns. Rigged down wireline and lubricator. TIH with RBP, packer and tubing to 6380'. Shut well in.  
3-22-2000 - Set RBP at 6695' and tested to 1000 psi. Straddled perforations 6612-6644' - perforations communicated with upper perfs. Moved tools and straddled perforations 6555-6644' - perfs communicated. Moved tools and set packer at 6410' and tested to 500 psi. Acidized perforations 6476-6644' with 4500 gallons 15% iron control HCL acid and ball sealers. Swabbed.  
3-23-2000 - Shut well in. Released well to production department.

  
Rusty Klein  
Operations Technician  
April 28, 2000