

YATES PETROLEUM CORPORATION

Emily ATZ Com #1

Section 4-T18S-R25E

Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

nipped up tree. Swabbed. Shut well in.

2-12-2000 - Swabbed. Acidized perforations 8415-8424' with 1000 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2. Flowed well back and swabbed. Shut well in.

2-13-14-2000 - Swabbed. Shut well in.

2-15-2000 - Swabbing.

2-16-2000 - Swab & flow testing.

2-17-2000 - Swabbed. Flowed well down. Pumped 40 bbls 2% KCL down tubing. Nipped down tree and nipped up BOP. Released packer. TOOH with tubing and packer. TIH with retrieving tool and tubing. Shut down.

2-18-2000 - Moved RBP up and set at 8242' and tested to 1500 psi. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 8139-8147' w/24 .42" holes as follows: 8139-8141' and 8145-8147' (4 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 8052'. Nipped down BOP and nipped up tree. Tested packer to 1000 psi. Swabbed. Acidized perforations 8139-8147' with 1000 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2 and ball sealers. Swabbed and flow tested. Shut well in.

2-19-2000 - Flow tested & swabbed. Shut well in.

2-20-28-2000 - Shut in. Prep to frac on 2-28-2000.

2-29-2000 - Rigged up treesaver. Frac'd perforations 8139-8147' (Atoka) with 26500 gallons binary and 25700# 20-40 Optiprop sand. Shut well in 2 hours. Flowing back frac. Shut well in.

3-1-2000 - Bled well down. TIH with swab - could not get past 2100' - possible sand bridge. Shut well in.

3-2-2000 - Bled well down. TIH with sinker bar to 3000' and stacked out. Rigged down swab. Rigged up Coiled Tubing Unit. TIH with coiled tubing and cleaned out tubing. Hit stringers of sand down to 5180'. Washed solid sand down to 5900'. Cleaned out to 8155' (8' below bottom perf) and sat down solid. Could not make any more hole. Circulated hole clean. Started out of hole with coiled tubing. Rigged down coiled tubing unit. Shut well in.

3-3-2000 - Bled well down. Swabbed. Shut well in.

3-4-2000 - Bled well down. Swabbed. Rigged up treesaver. Acidized perforations 8139-8147' with 1000 gallons 7-1/2% iron control HCL acid and 135000 scf N2. Rigged down treesaver. Swabbed. Shut well in.

3-5-6-2000 - Swabbed. Shut well in.

3-7-2000 - Moved in and rigged up pulling unit. Nipped down tree and nipped up BOP. Unset packer and POOH. TIH with bit and drill collars. Tagged sand at 8160'. Tried to rotate bit with tongs. Could not break thru. Shut well in.

3-8-2000 - Rigged up reverse unit. Started drilling at 8166'. Drilled down to 8174'. Bit started jumping and torquing up. Circulate bottoms up. Had cement and metal cuttings. Circulate hole clean. Pulled bit above perforations. Shut well in.

3-9-2000 - POOH with bit and tubing. Rigged up wireline. TIH with logging tools (GR/CCL) and tagged TD at 8131'. TOOH with logging tools. Rigged down wireline. RIH with 4-3/4" burn shoe, drill collars and 2-7/8" tubing. Tagged up at 8131'. Made 6' and shoe quit cutting. Circulate hole clean. Shut well in.

3-10-2000 - POOH with shoe and collars - shoe was worn out. Returns showed pieces of casing, cement and formation. TIH with 4-5/8" flat bottom mill, drill collars and 2-7/8" tubing. Milled on junk for 2 hours. Made 1/2'. Returns showed metal and formation. Shut well in.