

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-30853
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Emily ATZ Com
8. Well No.	1
9. Pool name or Wildcat	Richard Knob Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 4 Township 18S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3533' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-5-7-2000 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.
2-8-2000 - Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing.
2-9-2000 - TOOH with tubing, scraper and bit. Rigged up wireline. TIH with 4" casing guns and perforated 8513-8534' w/84 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 8464'. Nipped down BOP and nipped up tree. Tested packer to 1500 psi.
2-10-2000 - Rigged up treesaver. Acidized perforations 8513-8534' with 1000 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2. Swabbed. Shut well in.
2-11-2000 - Flowed well down. Pumped 40 bbls 2% KCL water. Nipped down tree and nipped up BOP. Released packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 8415-8421' w/28 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with RBP and set RBP at 8462'. Tested to 1500 psi. TOOH. TIH with packer and tubing. Set packer at 8336' and tested. Nipped down BOP and

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 28, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY James W. Klein TITLE SUPERVISOR DISTRICT II DATE MAY 02 2000

CONDITIONS OF APPROVAL, IF ANY: