

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

PLEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: New WELL ☒ Work over ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR ☒  
W. A. & E. R. Hudson Inc.  
3. ADDRESS AND TELEPHONE NO.  
616 Texas Street, Ft. Worth, TX 76102  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 20' FNL & 1340' FNL  
At top prod. Interval reported below  
At total depth

14. PERMIT NO. N/A DATE ISSUED I

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME, WELL NO  
Puckett B #35  
9. API WELL NO.  
30-015-30876  
10. FIELD AND POOL, OR WILDCAT  
Maljamar Grayburg/San Andres  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 25 T17S R31E

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

15. DATE SPUDDED 2/20/00 16. DATE T.D. REACHED 03/04/00 17. DATE COMPL. (Ready to prod.) 4/25/00 18. ELEVATIONS (or, DF, RKB, RT, GIR, ETC.) 3862 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4050' 21. PLUG. BACK T.D. ,MD & TVD 3728" 22. IF MULTIPLE COMPL., HOW MANY\* 2 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
Well spudded 2/20/00; Ran 13 3/8" 48# casing & set @ 613 on 2/22/00; Ran 8 5/8" 24# casing & set @ 1914' on 2/25/00; Ran 5 1/2" 15.50# casing & set @ 4031 on 3/4/00 3427' - 3720' Grayburg/San Andres  
25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL CNL TDD AL MCFL 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					DATE
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	613'	17 1/2"	778 sx . circulate to surface	2/22/00
8 5/8"	24# J-55	1914'	12 1/4"	700 sx. / 180 sx circulate to surface	2/25/00
5 1/2"	15.5# J-55	4031'	7 7/8"	535 sx / 21 sx circulate to surface	3/4/00

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	

33.\* PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, Pumping-size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-M CF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER -BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED E. Randall Hudson III TITLE Geologist DATE 05/25/00

(See Instructions and Spaces for Additional Data on Reverse Side)

## GEOLOGIC MARKERS

CEASED