

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C/SR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: ☒ New WELL ☐ Work OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR ☒ W. A. & E. R. Hudson Inc.

3. ADDRESS AND TELEPHONE NO.
616 Texas Street, Ft. Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 20' FNL & 1340' FNL
At top prod. Interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC 029415B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO
Puckett B #35

9. API WELL NO.
30-015-30876

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg/San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 25 T17S R31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. PERMIT NO.
N/A

DATE ISSUED

15. DATE SPOOLED
2/20/00

16. DATE T.D. REACHED
03/04/00

17. DATE COMPL. (Ready to prod.)
4/25/00

18. ELEVATIONS (or, DF, RKB, RT, GIR, ETC.)
3862 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4050'

21. PLUG. BACK T.D., MD & TVD
3728"

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY
ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
3427' - 3720' Grayburg/San Andres

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL CNL TDD AL MCFL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	613'	17 1/2"	778 sx. circulate to surface	
8 5/8"	24# J-55	1914'	12 1/4"	700 sx. circulate to surface	
5 1/2"	15.5# J-55	4031'	7 7/8"	535 sx circulate to surface	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	3728"	3792'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
3427-32, 3449-52, 3476-82, 3574-79, 3700-92 2 SPF 81 holes		DEPTH INTERVAL (MD) See #31	AMOUNT AND KIND OF MATERIAL USED acidize 2,900 gals 15%HCL acid Frac well 58,500 gals 30# gel carrying 53,100# 20/40 & 73,900# 16/30 Brady Sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/4/00	PRODUCTION METHOD (Blowing, gas lift, Pumping-size and type of pump) Pumping BLM					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 5/4/00	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD	OIL-BBL. 80	GAS-M CF. 122 MCF	WATER-BBL. 16	GAS-OIL RATIO 1.525
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.) 39.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Jon Smith

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. Randall Hudson III
E. Randall Hudson III

TITLE Geologist

DATE

5/11/00

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

