

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
800 S. 1st Street
Artesia, NM 88210-2834FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: New WELL <input checked="" type="checkbox"/> Work over <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR W. A. & E. R. Hudson Inc.		8. FARM OR LEASE NAME, WELL NO Puckett B #36	
3. ADDRESS AND TELEPHONE NO. 616 Texas Street, Ft. Worth, TX 76102 817-336-7109		9. API WELL NO. 30-015-30877	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1340' FNL & 1340' FWL At top prod. Interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg/San Andres	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Eddy	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 3/05/00	16. DATE T.D. REACHED 3/15/00	17. DATE COMPL. (Ready to prod.) 4/15/00	18. ELEVATIONS (or, DF, RKB, RT, GIR, ETC.) 3858 GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 4050'		
21. PLUG. BACK T.D. MD & TVD 3985	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY X	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Well spudded 3/5/00 Ran 8 5/8" 24# casing & set at 681' on 3/6/00; Ran 5 1/2" 15.50# casing set @ 4034' on 3/15/00; 3484' - 3743' Grayburg/ San Andres			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL TDD AL MCFL GR CCL			27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					DATE
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	681'	12 1/4"	535 sx./ circulate to surface	3/6/00
5 1/2"	15.5# J-55	4034'	7 7/8"	850 sx./110 sx circulate to surface	3/15/00

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, Pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-M CF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER -BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. Randall Hudson III TITLE Geologist DATE 05/25/00

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

RECEIVED
JAN 30 4 18 02
JAN 30 1962