

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

01512

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 029415B	
b. TYPE OF COMPLETION: New WELL <input checked="" type="checkbox"/> Work OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR W. A. & E. R. Hudson Inc.		8. FARM OR LEASE NAME, WELL NO Puckett B #36	
3. ADDRESS AND TELEPHONE NO. 616 Texas Street, Ft. Worth, TX 76102		9. API WELL NO. 30-015-30877	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1340' FNL & 1340' FWL		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg/San Andres	
At top prod. Interval reported below		11. SEC., T. R. M., OR BLOCK AND SURVEY OR AREA Sec 25 T17S R31E	
At total depth		12. COUNTY OR PARISH Eddy	
14. PERMIT NO. N/A		13. STATE New Mexico	
15. DATE SPUDDED 3/05/00		18. ELEVATIONS (or, DF, RKB, RT, GIR, ETC.) 3858 GR	
16. DATE T.D. REACHED 3/15/00		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 4/15/00		20. TOTAL DEPTH, MD & TVD 4050'	
21. PLUG BACK T.D., MD & TVD 3985		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY X		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3484' - 3743' Grayburg/San Andres		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL TDD AL MCFL GR CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24# J-55	681'	12 1/4"
5 1/2"	15.5# J-55	4034'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3752'	3784"	
31. PERFORATION RECORD (Interval, size and number) 3743-51, 3624-29, 3528-33, 3477-84, 2 SPF 54 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
See #31		acidize 2,250 gals 15%HCL acid	
		Frac well 56,190 gals 30# gel carrying	
		125,000# 20/40 Brady sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4/15/00		PRODUCTION METHOD (Flowing, gas lift, Pumping-size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 5/8/00	HOURS TESTED 24	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD 33
OIL-BBL. 51 MCF	GAS-M CF. 38	WATER-BBL. 1.545	GAS-OIL RATIO 39.4
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	WATER -BBL
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED E. Randall Hudson III		TITLE Geologist	
DATE 5/11/00			

\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

