Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

C/S F

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NMNM 33437

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
25198

1. Type of Well
☐ Oil Well   ☒ Gas Well   ☐ Other

2. Name of Operator
Mewbourne Oil Company

3. Address and Telephone No.
P. O. Box 5270, Hobbs, NM 88241   (505) 393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1150' FNL & 990' FWL of Section 8, T18S, R31E

8. Well Name and No.
Fren 8 Federal Comm #1

9. API Well No.
30-015-30894

10. Field and Pool, or Exploratory Area
Shugart, North Morrow

11. County or Parish, State
Eddy County, NM

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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

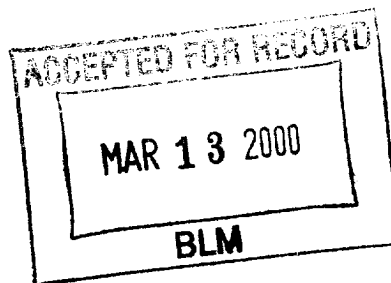| TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☒ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Casing Test	☐ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

2/20/00 - Drilled 7-7/8" hole to 11,900'. Ran open hole logs (DILL, Sonic).

2/25/00 - Drilled additional 7-7/8" hole to 12,070' for rat hole.

3/1/00 - Ran 285 joints 5-1/2" 17# & 20#, S95 & P110 casing to 12,070' with DV tool at 8995'. Cemented lower interval with 825 sacks Super H modified cement with fluid loss additives. Opened DV tool and circulated cement to pit. Cemented through DV tool with 1250 sacks Class H cement with fluid loss additives. Tested casing to 4800 psig. Plug down at 10:30 am 3/1/00. Drilling rig released 3/2/00.

ACCEPTED FOR RECORD
MAR 1 3 2000
BLM

RECEIVED
2000 MAR -6 A 11:56
BUREAU OF LAND MGMT.
CARLSBAD RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed _Jerry Edgar_   Title District Manager   Date 03/02/00

(This space for Federal or State office use)

Approved by _____   Title _____   Date _____
Conditions of approval, if any:

*See Instruction on Reverse Side