

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
911 S. 1st Street
Artesia, NM 88210-2834

FORMAL PROCEED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Mewbourne Oil Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 5270, Hobbs, NM 88241 505-393-5905

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1150' FNL & 990' FWL of Section 8
At top prod. Interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
12/28/99

15. DATE SPUDDED 01/12/00 16. DATE T.D. REACHED 02/28/00 17. DATE COMPL. (Ready to prod.) 03/21/00 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3671' GR 19. ELEV. CASING HEAD 3671'

20. TOTAL DEPTH, MD & TVD 12,070' 21. PLUG, BACK T.D., MD & TVD 12029' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-12070' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
11744', 11770', Morrow

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, Sonic 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	638'	17-1/2"	Surface, 500 sacks Class C	None
8-5/8"	32#	4503'	12-1/4"	Surface, 2100 sacks Class C	None
5-1/2"	17#, 20#	12070'	7-7/8"	Surface, 2050 sacks Class H	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11551'	11508'

31. PERFORATION RECORD (Interval, size and number)
11744-11770', 0.30" EHD, 104 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. DATE FIRST PRODUCTION 03/21/00 PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 03/22/00 HOURS TESTED 24 CHOKE SIZE 14/64" PROD'N FOR TEST PERIOD OIL-BBL. 38 GAS-MCF. 3260 WATER-BBL. 4 GAS-OIL RATIO 85,790

FLOW. TUBING PRESS. 2600 CASING PRESSURE 200 CALCULATED 24-HOUR RATE OIL-BBL. 38 GAS-MCF. 3260 WATER-BBL. 4 OIL GRAVITY-API (CORR.) 56

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mr. Olguin

35. LIST OF ATTACHMENTS
Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Greg Ely* TITLE District Manager DATE 03/22/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.