

Submit To Appropriate District Office

State Lease - 6 copies

Fee: Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30015-30896

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RESVR. ☐ OTHER ☐

2. Name of Operator

CONCHO RESOURCES INC.

8. Well No.

1

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

9. Pool name or Wildcat

Morrow

4. Well Location

Unit Letter H : 1650 Feet From The NORTH Line and 1300 Feet From The EAST LineSection 19 Township 18S Range 24E NMPM EDDY County

10. Date Spudded

2-29-00

10. Date T.D. Reached

3-19-00

11. Date Compl. (Ready to Prod.)

12. Elevations (DF& RKB, RT, GR, etc.)

3849'GR

14. Elev. Casinghead

15. Total Depth

8678

16. Plug Back T.D.

8678

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

xxxxxxxxxxxxxxxx

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BHC DLL FMI

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1205	12-1/4	930 C	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
DRILLED & ABANDONED

Well Status (Prod. or Shut-in)

P&A - DRILLED & ABANDONED

Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Terri Stathem

Title Production Analyst Date 3/23/00

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Canyon	7110	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	7674	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	7978	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzie
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinberry		T. Gr. Wash		T. Morrison	
T. Tubb		T. Delaware Sand		T. Todillo	
T. Drinkard		T. Bone Springs		T. Entrada	
T. Abo	3754	T. MORROW 8128		T. Wingate	
T. Wolfcamp	4938	T. CHESTER SHALE 8374		T. Chinle	
T. Penn		T. MISS LIME 8420		T. Permian	
T. Cisco (Bough C)	6164	L. CISCO 6622		T. Penn "A"	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	3500 3716 3750 3716 4970 4970 7980 8678 8678 7980	DOL/SH/DOL SLT DOL/SH/DOL/ANHY/DOL LS/DOL/SH/LS SS/LS/SH/LS TD	FROM KB: 3863.21
Lithology	From	To	Thickness In Feet		