

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CONFIDENTIAL Form 105
Revised March 1999

WELL API NO.
30015-30897

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ PLUG ☐
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

2. Name of Operator
CONCHO RESOURCES INC.

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter P : 1200 Feet From The South Line and 1100 Feet From The East Line

Section 20 Township 18S Range 24E NMPM EDDY County

10. Date Spudded 3/25/00	10. Date T.D. Reached 4/17/00	11. Date Compl. (Ready to Prod.) 6/15/00	12. Elevations (DF& RKB, RT, GR, etc.) 3808'GR	13. Elev. Casinghead 3809'
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15. Total Depth 8700	16. Plug Back T.D. 8630	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools xxxxxxxxxxxxxxxx	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
8273-8290 Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

GR/ CBL/ CCL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1226	12-1/4	800 C	0
4-1/2	11.6	8700	7-7/8	1820 H	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	8783

26. Perforation record (interval, size, and number)
8273-8290' 4 SPF (TOTAL 68 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 6/15/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod
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Date of Test 6-16-00	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 3529	Water - Bbl. 0	Gas - Oil Ratio
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Flow Tubing Press. 1900	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3529	Water - Bbl. 0	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Mark Hulse, Concho Resources Inc.

30. List Attachments
C103, C104, Logs, Letter of Confidentiality

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Terri Stathem Title Production Analyst Date 6/23/00

INSTRUCTIONS

CONFIDENTIAL

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 T. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 800 _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo 3810 _____
 T. Wolfcamp 5000 _____
 T. Penn _____
 T. Cisco (Bough C) 6240 _____

T. Canyon 7225 _____
 T. Strawn 7800 _____
 T. Atoka 7080 _____
 T. Miss 8380 _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. MORROW _____
 T. CHESTER SHALE _____
 T. MISS LIME _____
 L. CISCO _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
 No. 2, fromto.....
 No. 3, fromto.....
 No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	800		Sand & gravel				
800	3810		Dolomite				
3810	5000		Dolomite & SL				
5000	8380		Shale, Limestone, Sand				
8380	8718		Shale, Limestone				