<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico Energy, Minerals & Natural Resources CONFIDENTIAL Revised March 28, 1999 Submit to Appropriate District Office

District IV		c, NM 87410	,	Sa	nta Fe.	TATAL O 1.	303				
2040 South Pacheco, S	Santa	Fe, NM 875	505						A	MENDED REPO	
[				LLOWAI	BLE AN	ID AU	THORIZATI	ON TO TRA	NSPOR	Г	
	- ,		Operator n	ame and Addres	s 🗸				<sup>2</sup> OGRID N		
CONCHO RESOURCES INC. 110 W. LOUISIANA STE 410										166111	
				D, TX 79701				NW	Reason for Fi	ling Code	
<sup>4</sup> API Numi	ber		· · · · · · · · · · · · · · · · · · ·			<sup>5</sup> Pool Name				<sup>6</sup> Pool Code	
30 – 015-30897 Property Code						pe Sink North Morrow				70480	
25195				S		Property Name CROSS '20' STATE COM		<sup>9</sup> Well Number		Well Number	
I. <sup>10</sup> Surfac	e L	ocation		<del></del>							
Il or lot no. Section		Fownship	Range	Lot.Idn	Feet from	the	North/South Line	Feet from the	East/West line	County	
20	[:	18S	24E		1200		SOUTH	1100	EAST	EDDY	
<sup>11</sup> Botton		ole Loca	tion					<del>-!</del>	t	<del></del>	
L or lot no. Section		Township	Range	Lot Idn	Feet from	i	North/South line	Feet from the	East/West line	County	
	20	183 Method Code	_1	<u>.                                    </u>		1200	SOUTH				
S		WING	Gas	Connection Date 6/15/00	•   "(	C-129 Permit	Number	<sup>16</sup> C-129 Effective D	ate "	<sup>7</sup> C-129 Expiration Date	
I 0:1 1 C			<u> </u>								
I. Oil and Gas	sir			ama		<sup>20</sup> POD	T in core	<del></del>			
Transporter OGRID		<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD		POD ULSTR Location and Description				
15694		NA	NAVAJO REFINING			825952 °		1 15 238 (22)			
		ARTESIA NM			X		P 28-18-24				
025561		YATE	S PETROLEI	IM CO						0 11	
		P O BOX 1395			825953 G		New (J. 15. 238 32E)				
			ARTESIA NN	А	44				10022	2324 3	
								,/	( Carrent Carr	- 3	
					b			1 /6	N.		
[설명하다] [17] 10 년 - 10 H (18] 10 H (								/.*	?	, <b>7</b>	
		<del></del>						677.	on Prin	182	
	·							151677		23.24 25 G 27 28 25 30	
			<del></del>					3147	40	18 25 30 31 14 C 50	
	/ate	r						3147	40	18293031 1VED 3031	
7. Produced W	Vate:	r				<sup>24</sup> POD ULS	STR Location and De	14/4		18293031 VED 3031 VED 2950	
3825954	Vate:	r				<sup>24</sup> POD ULS	STR Location and De	14/4	40	10 10 10 10 10 10 10 10 10 10 10 10 10 1	
2825954 Well Comple	,	n Data				<sup>24</sup> POD ULS		14/4	40	18253031 1VED 3031 15514	
28 25 954 Well Comple 28 Spud Date	,	n Data	eady Date		27 TD 8700	<sup>™</sup> POD ULS	28 PBTD	escription 29 Perforatio	4,6,	82930 37 S/A L 35 8 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
<sup>25</sup> POD <b>28 25 954</b> Well Comple <sup>25</sup> Spud Date	etion	n Data	/15/00		8700	24 POD ULS	<sup>28</sup> PBTD 8630	escription  Perforation 8273-8290	Ap)	* DHC, MC	
25 POD 25 954 Well Comple 25 Spud Date 5/00	etion	n Data	/15/00	asing & Tubing	8700	<sup>™</sup> POD ULS	<sup>28</sup> PBTD 8630 <sup>33</sup> Depth Set	escription  Perforation 8273-8290	Ap)	30 DHC, MC	
<sup>25</sup> POD <b>28 25 954</b> Well Comple <sup>25</sup> Spud Date	etion	n Data	/15/00	Casing & Tubing 8-5/8 4-1/2	8700	24 POD ULS	<sup>28</sup> PBTD 8630 <sup>33</sup> Depth Set	escription  Perforation 8273-8290	7,02 6 8	3º DHC, MC acks Cement 800 C	
<sup>25</sup> POD <b>No. 25954</b> Well Comple <sup>25</sup> Spud Date 5/00 <sup>31</sup> Hole Siz 12-1/4	etion	n Data	/15/00	8-5/8	8700	<sup>™</sup> POD ULS	<sup>28</sup> PBTD 8630 <sup>33</sup> Depth Set	escription  Perforation 8273-8290	7,02 6 8	30 DHC, MC	
<sup>25</sup> POD <b>38 25 954</b> Well Comple <sup>25</sup> Spud Date 5/00 <sup>31</sup> Hole Siz 12-1/4 7-7/8	etion	n Data	/15/00	8-5/8	8700	24 POD ULS	<sup>28</sup> PBTD 8630 <sup>33</sup> Depth Set	escription  Perforation 8273-8290	7,02 6 8	3º DHC, MC acks Cement 800 C	
28 25 954 Well Comple 23 Spud Date 5/00 31 Hole Siz 12-1/4 7-7/8	etion	n Data	/15/00 <sup>32</sup> C	8-5/8 4-1/2	8700 Size		<sup>28</sup> PBTD 8630 <sup>33</sup> Depth Set 1226 8700	Perforation 8273-8290	Ap)	3º DHC, MC acks Cement 800 C	
<sup>25</sup> POD <b>38 25 954</b> Well Comple <sup>25</sup> Spud Date 5/00 <sup>31</sup> Hole Siz 12-1/4 7-7/8	etion	n Data  26 Re 6	<sup>32</sup> C	8-5/8 4-1/2	8700 Size		<sup>28</sup> PBTD 8630 <sup>39</sup> Depth Set 1226 8700	Perforation 8273-8290	Ap)	36 DHC, MC acks Cement 800 C	
<sup>25</sup> POD <b>26 25 954</b> Well Comple <sup>25</sup> Spud Date  5/00 <sup>31</sup> Hole Siz  12-1/4  7-7/8   . Well Test D <sup>35</sup> Date New Oil	etion	n Data	<sup>32</sup> C	8-5/8 4-1/2	8700 Size		<sup>28</sup> PBTD 8630 <sup>33</sup> Depth Set 1226 8700	Perforation 8273-8290	Ap)	30 DHC, MC acks Cement 800 C 1820 H	
<sup>25</sup> POD <b>28 25 954</b> Well Comple <sup>25</sup> Spud Date  5/00 <sup>31</sup> Hole Siz  12-1/4  7-7/8   . Well Test D <sup>35</sup> Date New Oil	etion	n Data  26 Re 6  6  30 Gas Deliv 6/15/	/15/00 32 C	3-5/8 4-1/2 37 Tes 6/10	8700 Size  t Date 6/00 ater		<sup>28</sup> PBTD 8630 <sup>39</sup> Depth Set 1226 8700	Perforation 8273-8290	Ap)	30 DHC, MC acks Cement 800 C 1820 H	
<sup>25</sup> POD <b>26 25 954</b> Well Comple <sup>25</sup> Spud Date  5/00 <sup>31</sup> Hole Siz  12-1/4  7-7/8   . Well Test D <sup>35</sup> Date New Oil <sup>41</sup> Choke Size  26/64	etion	n Data  25 Re 6 6  36 Gas Deliv 6/15/ 42 O 0	715/00 32 C	3-5/8 4-1/2 37 Tes 6/16	8700 Size  t Date 6/00 ater		<sup>28</sup> PBTD 8630 <sup>33</sup> Depth Set 1226 8700 <sup>4</sup> Test Length 24 <sup>44</sup> Gas 3529	29 Perforation 8273-8290	1 0 6 8 ms	30 DHC, MC acks Cement 800 C 1820 H  40 Csg. Pressure 44 Test Method FLOWING	
28 25 954  Well Comple 23 Spud Date 5/00  31 Hole Siz 12-1/4 7-7/8  . Well Test D 35 Date New Oil  41 Choke Size 26/64 thereby certify that the fut that the information gives	etion de la company de la comp	n Data  25 Re 6 6 6 36 Gas Deliv 6/15/ 42 O 0 the Oil Conse	715/00  32 C  Very Date  000	3-5/8 4-1/2  37 Tes 6/16  43 W	8700 Size  t Date 6/00 ater		<sup>28</sup> PBTD 8630 <sup>33</sup> Depth Set 1226 8700 <sup>4</sup> Test Length 24 <sup>44</sup> Gas 3529	Perforation 8273-8290	1 0 6 8 ms	30 DHC, MC acks Cement 800 C 1820 H  40 Csg. Pressure 44 Test Method FLOWING	
Well Comple  25 Spud Date  5/00  31 Hole Siz  12-1/4  7-7/8  Well Test D  35 Date New Oil  41 Choke Size  26/64  hereby certify that the fut that the information give belief	etion de la company de la comp	n Data  25 Re 6 6 6 36 Gas Deliv 6/15/ 42 O 0 the Oil Conse	715/00  32 C  Very Date  000	3-5/8 4-1/2  37 Tes 6/16  43 W	8700 Size  Date 5/00 ater  mplied with bwledge	31	<sup>28</sup> PBTD 8630 <sup>33</sup> Depth Set 1226 8700 Test Length 24 <sup>44</sup> Gas 3529 OIL CON	<sup>29</sup> Perforation 8273-8290 <sup>39</sup> Tbg. Press 1900 <sup>45</sup> AOF	ns 34 Sa	30 DHC, MC  acks Cement 800 C 1820 H  40 Csg. Pressure  45 Test Method FLOWING	
Well Comple  23 Spud Date  5/00  31 Hole Siz  12-1/4  7-7/8  . Well Test D  33 Date New Oil  41 Choke Size  26/64  thereby certify that the fut that the information five belief.  ature:	etion de la company de la comp	n Data  25 Re 6 6 6 36 Gas Deliv 6/15/ 42 O 0 the Oil Conse	715/00  32 C  Very Date  000	3-5/8 4-1/2  37 Tes 6/16  43 W	8700 Size  t Date 5/00 ater  mplied with wledge	Approved by	28 PBTD 8630  39 Depth Set 1226 8700  Test Length 24  44 Gas 3529  OIL CON	29 Perforation 8273-8290	ns 34 Sa	30 DHC, MC  acks Cement 800 C 1820 H  40 Csg. Pressure  45 Test Method FLOWING	
Well Comple  25 Spud Date  5/00  31 Hole Siz  12-1/4  7-7/8  . Well Test D  35 Date New Oil  41 Choke Size  26/64  hereby certify that the further that the information give belief.  that the information give belief.  LELISTATHEM	etion de la company de la comp	n Data  25 Re 6 6 6 36 Gas Deliv 6/15/ 42 O 0 the Oil Conse	715/00  32 C  Very Date  000	3-5/8 4-1/2  37 Tes 6/16  43 W	8700 Size  t Date 5/00 ater  mplied with wledge	31	28 PBTD 8630  39 Depth Set 1226 8700  Test Length 24  44 Gas 3529  OIL CON	Perforation 8273-8290  39 Tbg. Press 1900  49 AOF  NSERVATION  NAL SIGNED	ns 34 Sa	30 DHC, MC acks Cement 800 C 1820 H  Csg. Pressure Test Method FLOWING	
Well Comple  38 25 954  Well Comple  38 Spud Date  5/00  31 Hole Siz  12-1/4  7-7/8   Well Test D  35 Date New Oil  41 Choke Size  26/64  thereby certify that the fut that the information give belief, lature:  ted name:  LEI STATHEM  STATHEM	etion  ata  ata  lales of en abo	n Data  25 Re 6 6 6 36 Gas Deliv 6/15/ 42 O 0 the Oil Conse	715/00  32 C  Very Date  000	3-5/8 4-1/2  37 Tes 6/16  43 W	8700 Size  t Date 6/00 ater  nplied with pwledge	Approved by	28 PBTD 8630  33 Depth Set 1226 8700  Test Length 24  44 Gas 3529  OIL CON ORIGINATION ORI	Perforation  Perforation 8273-8290  Press 1900  PAOF  SERVATION  NAL SIGNED  HCT II SUPEI	ns  34 Sa  DN DIVIS  BY TIM I	30 DHC, MC  acks Cement  800 C  1820 H  40 Csg. Pressure  45 Test Method FLOWING  SION	
Well Completed Spud Date Style Date Style Date Size 26/64  Thereby certify that the furthan the information two belief that the information two belief that the information style	etion  ata  ata  lales of en abo	n Data  26 Re 6 6 6 136 Gas Deliving 6/15/ 42 Outhe Oil Conse we is true and	very Date 00  Phone:	3-5/8 4-1/2  37 Tes 6/16  43 W Con have been cone best of my known	8700 Size  t Date 6/00 ater  nplied with pwledge	Approved by	28 PBTD 8630  33 Depth Set 1226 8700  Test Length 24  44 Gas 3529  OIL CON ORIGINATION ORI	Perforation 8273-8290  39 Tbg. Press 1900  49 AOF  NSERVATION  NAL SIGNED	ns  34 Sa  DN DIVIS  BY TIM I	30 DHC, MC acks Cement 800 C 1820 H  Csg. Pressure Test Method FLOWING SION	
Well Completed Sput Date Size 26/64  "Choke Size 26/64  "Choke Size 26/64  "The size 26/64	etion  ata  ata  alses of en abo	n Data  26 Re 6 6  36 Gas Deliv 6/15/ 42 O 0 the Oil Conse we is true and	very Date 00  Phone: 915-683-7443	3-5/8 4-1/2  37 Tes 6/16  43 W Con have been cone best of my known	8700 Size  I Date 5/00 ater  Inplied with swledge	Approved by Title: Approval Da	28 PBTD 8630  33 Depth Set 1226 8700  Test Length 24  44 Gas 3529  OIL CON ORIGINATION ORI	Perforation  Perforation 8273-8290  Press 1900  PAOF  SERVATION  NAL SIGNED  HCT II SUPEI	ns  34 Sa  DN DIVIS  BY TIM I	30 DHC, MC  acks Cement  800 C  1820 H  40 Csg. Pressure  45 Test Method FLOWING  SION	



. .

,