

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

2158
Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30015-30897
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONCHO RESOURCES INC.		6. State Oil & Gas Lease No.
3. Address of Operator 110 W. LOUISIANA STE 410; MIDLAND TX 79701		7. Lease Name or Unit Agreement Name: SOUTHERN CROSS '20' STATE COM
4. Well Location Unit Letter <u>P</u> : <u>1200</u> feet from the <u>SOUTH</u> line and <u>1100</u> feet from the <u>EAST</u> line Section <u>20</u> Township <u>18S</u> Range <u>24E</u> NMPM <u>EDDY</u> County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808' GR		9. Pool name or Wildcat Wildcat Strawn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

09/20/00 MIRU. ND tree & NU BOP. POOH w/ tbg. RIH & set 4-1/2" CIBP @ 8260'. Dump 35' sx cmt on top. (Abandoning Morrow zone)
09/21/00 RIH & perf Atoka @ 8120-8122', 8141-8148' (18 holes) w/ 2 SPF.
09/22/00 MIRU & acidize Atoka perfs @ 8120-8122' & 8141-8148' w/ 1064 gals 7.5% NEFE HCl. No gas production.
09/27/00 ND WH & NU BOP. RIH w/ 4-1/2" CIBP @ 8100'. Dump 35' sx cmt on top. (Abandoning Atoka zone).
09/28/00 RIH & perf Strawn @ 7802-08' w/ 4 SPF. RU w/ swab.
09/29/00 RU & acidize Strawn w/ 50,749 SCF/N2 & 1046 gals 7.5% NEFE HCl. Begin swabbing.
10/03/00 Open well to sales line.

10/11/00 RU & frac Strawn perfs w/ 26300 gals binary foam carrying 30000# 20/40 Econoprop.
Opened well to pit.
10/12/00 Well dead.
10/20/00 Opened well to sales line @ IP: 0 BO, 0 BW, 81 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stahem TITLE Production Analyst DATE 1/7/01

Type or print name Terri Stahem Telephone No. 915-683-7443

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT IV SUPERVISOR

APPROVED BY TIM W. GUM TITLE DISTRICT IV SUPERVISOR DATE JAN 10 2001

Conditions of approval, if any: