

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-105
Revised March 25, 1999
C157
B6M
154
84
20

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

30015-30898

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

2. Name of Operator
CONCHO RESOURCES INC.

3. Address of Operator
110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location
Unit Letter H : 1700 Feet From The North Line and 1100 Feet From The East Line
Section 22 Township 18S Range 24E NMPM EDDY County

10. Date Spudded 4/18/00	10. Date T.D. Reached 5/10/00	11. Date Compl. (Ready to Prod.) 6/15/00	12. Elevations (DF& RKB, RT, GR, etc.) 3732'GR	13. Elev. Casinghead 3733'
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15. Total Depth 8700	16. Plug Back T.D. 8654	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 	Rotary Tools xxxxxxxxxxxxxxxx	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
8474-8494 Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR, CBL, CNL, CDL, ALL, MCFL, BHC Sonic

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1243	12-1/4	1255 C	0
5-1/2	17	8700	7-7/8	1400 H	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	8424
						8401

26. Perforation record (interval, size, and number) 8474-8494' 4 JSPP (total 81 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

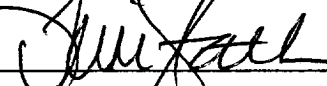
Date First Production 6/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 6-20-00	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period 	Oil - Bbl 48	Gas - MCF 8554	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 1200	Casing Pressure 	Calculated 24-Hour Rate 	Oil - Bbl. 48	Gas - MCF 8554	Water - Bbl. 1	Oil Gravity - API - (Corr.) 56.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold -

Test Witnessed By
Mark Hulse, Concho Resources Inc.

30. List Attachments
C103, C104, Logs, Letter of Confidentiality

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Terri Stathem Title Production Analyst Date 6/23/00

CONFIDENTIAL

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
0	860		Sand & gravel
860	5100		Dolomite & shale
5100	8510		Shale, Limestone, Sand
8510	8700		Shale, Limestone