

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30015-30898

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
SOUTHERN CROSS '22' STATE

CONFIDENTIAL

7. Well No.

1

8. Pool name or Wildcat
Cisco

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CONCHO RESOURCES INC.

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter H : 1700 feet from the NORTH line and 1100 feet from the EAST line

Section 22 Township 18S Range 24E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3732' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/10/00 MIRU WSU. Rel pkr & TOH.
11/11/00 Set 5-1/2" CIBP @ 8460' (Abandoning Morrow). Dumped 35' cmt on CIBP.
11/12/00 Testing tbg in hole. Pkr set @ 8268.32'. Perf Morrow sand from 8391' - 8896' & 8398' - 8404' w/ 2 SPF.
11/13/00 Acidized perfs 8391' - 8404'. Pumped 1500 gals 7-1/2% acid w/ 1000 SCF N2 / BBL.
11/23/00 POH w/ tbg & 5-1/2" 1X pkr. RIH w/ CCL 5-1/2" CIBP & set @ 8350'. Dumped 35' cmt on CIBP (abandoning Morrow).
11/27/00 Perf Strawn sands from 7837' - 44', 7923' - 28', & 7967' - 72' w/ 2 SPF - 37 holes total.
11/28/00 Acidized Strawn perfs w/ 2000 gals 7-1/2% NeFe acid w/ 1000 SCF / N2 / BBL.
11/29/00 RIH w/ 5-1/2" CIBP & set @ 7800' (abandoning Strawn). Perf Canyon Lime from 7732' - 7742', 10' - 21 holes. PU 5-1/2" Model R pkr w/ 2 jts 2-7/8" tail pipe, 2-7/8" SN & 239 jts 2-7/8" tbg.
11/30/00 Acidized Canyon Lime perfs w/ 1000 gals 15% NeFe acid.
12/01/00 RIH & dumped 35' cmt on CIBP @ 7800'. RIH & set 5-1/2" CIBP @ 7700' (abandoning Canyon). Perf Cisco Lime from 7116' - 7136': 20' - 41 holes.
12/04/00 Acidized Cisco perfs w/2000 gals 15% NeFe acid.
12/06/00 Perf Cisco formation as follows: 6696' - 6708', 6728' - 6736', 6750' - 74', 6806' - 6811', 2 SPF (104 holes).
12/07/00 Acidized perfs from 6806' - 11, 6750' - 74', 6728' - 36' w/ 3000 gals 15% NeFe acid. Set RBP @ 6720'. Pumped 1000 gals 15% NeFe acid. Set RBP @ 6830'.
12/11/00 Unseated RBP & POH. Perf Cisco Lime from 6448' - 72' - 2 SPF - 49 holes. RIH & set CIBP @ 7090'. Dumped 35' cmt on plug. RIH & set CIBP @ 6650'. Dumped 35' cmt on plug. PU 5-1/2" Model R pkr & TIH to 6400'.
12/12/00 Acidized Cisco perfs (6448' - 6472') w/ 3000 gal 15% NeFe acid.
01/07/01 IP: 2 BO, 4 BW, & 818 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 1/25/00

Type or print name Terri Stathem Telephone No. 915-683-7443

(This space for State use) **ORIGINAL SIGNED BY TERRY W. CUM**

APPROVED BY B6A DISTRICT II SUPERVISOR TITLE DATE FEB 01 2001

Conditions of approval, if any: