

District I
1625 N. E. ench Lr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30015-30898

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

CIS
B/LM
B/LM
st 20

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☒ DIFF. ☐
WELL OVER ☐ DEEPEN BACK RESVR. OTHER

2. Name of Operator
CONCHO RESOURCES INC.

3. Address of Operator

110 W. LOUISIANA STE 410; MIDLAND TX 79701

4. Well Location

Unit Letter H : 1700 Feet From The North Line and 1100 Feet From The East Line

Section 22 Township 18S Range 24E NMPM EDDY County

10. Date Spudded 4/18/00	10. Date T.D. Reached 5/10/00	11. Date Compl. (Ready to Prod.) 12/14/00	12. Elevations (DF& RKB, RT, GR, etc.) 3732'GR	13. Elev. Casinghead 3733'
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15. Total Depth 8700	16. Plug Back T.D. 6615'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools XXXXXXXXXXXXXXXXXX	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
6448-72' Cisco

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	1243	12-1/4	1255 C	0
5-1/2	17	8700	7-7/8	1400 H	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	6360

26. Perforation record (interval, size, and number) 6448-72' 2 JSPF (total 49 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8391-8404	Acid w/ 1500 gals 7.5% acid w/ 1000 SCF N2/bbl
	7837-7972	Acid w/ 2000 gals 7.5% NEFE w/ 1000 scf/N2 bbl
	See attached for	Additional information

28. PRODUCTION

Date First Production 12/14/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Prod
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Date of Test 1/07/01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 818	Water - Bbl. 4	Gas - Oil Ratio 409000
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Flow Tubing Press. 350	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 818	Water - Bbl. 4	Oil Gravity - API - (Corr.) 40.0
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold -

Test Witnessed By
Mark Hulse, Concho Resources Inc.

30. List Attachments
C103, C104, Letter of Confidentiality

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Terri Stathem Title Production Analyst Date 01/25/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon	6640
T. Salt	T. Strawn	
B. Salt	T. Atoka	7770
F. Yates	T. Miss	8510
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	860
F. Glorieta	T. McKee	
T. Paddock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Delaware Sand	3910
T. Drinkard	T. Bone Springs	
T. Abo	T. MORROW	
T. Wolfcamp	T. CHESTER SHALE	5100
T. Penn	T. MISS LIME	
T. Cisco (Bough C)	L. CISCO	6380

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	860		Sand & gravel
860	5100		Dolomite & shale
5100	8510		Shale, Limestone, Sand
8510	8700		Shale, Limestone