District I

1625 N. French Dr., Hobbs, NM 88240

District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 874 <u>District IV</u>			Santa I O. 14				Pacheco				ppropriate District Office 5 Copies AMENDED REPORT	
2040 South Pa					I TE A NI		רומטני	۸ TIC	NI TO TD A	·		
I.	KI	CQUEST		me and Address	LE AIN	D AU	HUKIZ	AIIC	ON TO TRA	OGRID N		
CONCHO RESOURCES INC. 110 W. LOUISIANA STE 410										166111		
		SIANA STE 410 D, TX 79701					³ Reason for Filing Code Plugback					
4	API Number		⁵ Pool Name					6 Pool Code				
30 - 015-30898			Penasco Draw Perme .!						82775		2775	
⁷ Property Code 25193				·	Property Nai			Well Number 1				
II. ¹⁰ Surface Location												
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from	the	North/South	Line	Feet from the	East/West line	County	
Н	22	18S	24E		1700		NORTH		1100	EAST	EDDY	
11	Bottom F	lole Locat	tion	l	L		<u> </u>			L		
UL or lot no.	JL or lot no. Section		nship Range Lot Id		Feet from the		North/South line		Feet from the	East/West line	County	
H	22	18S				1700		RTH	1100	EAS		
12 Lse Code S		g Method Code OWING	¹⁴ Gas	Connection Date 12/14/00	15 (C-129 Permi	t Number	1	⁶ C-129 Effective Da	ate T	C-129 Expiration Date	
III. Oil a		ransporte	rs									
18 Transporter OGRID			¹⁹ Transporter Name and Address					0/G	²² POD ULSTR Location and Description			
015694	- -	1	Navajo Refining				8	0	H 22 18 24			
			Artesia NM									
147831			anua Enganu	C-	#0.24 	202502	2					
14/851		Agave Energy Co.				202307	2825873 G H 22 18 24					
		•	ARTESIA NI	М	Ç.							
·											1	
						1 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					**************************************	
					1 21/ j					00%	PECELLA N	
IV. Prod	wood Wat	O#			\$ 400 \$ 400 \$ 400 \$ 100 \$ 100			<u>-</u>		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	April 2	
	POD POD					24 POD UI	STR Locatio	n and De	escription	15.92	- 10/A - 15/1	
2825872		H 22	18 24								(pro y = 1251)	
V. Well	Completic	on Data		· · · · · · · · · · · · · · · · · · ·								
25 Spud Date		²⁶ Re	26 Ready Date		²⁷ TD 8700		²⁸ PBTD		²⁹ Perforation		³⁰ DHC, MC	
1/1/00		12/14/00				6615		6448-72		24		
³¹ Hole Size 12-1/4			³² Casing & Tubing Size 8-5/8					epth Set	³⁴ Sacks Cement 1255 C			
7-7/8			5-1/2					8700	1400 H			
VI. Well	Test Date	<u>_</u>										
35 Date New Oil 12/14/00		³⁶ Gas Delivery Date 12/14/00		³⁷ Test Date 1/07/01		³⁸ Test Length		h	³⁹ Tbg. Pres 350	ssure	⁴⁰ Csg. Pressure	
41 Chok	e Size	⁴² C	il	1 43 W			" Gas		⁴⁵ AOF	· · · · · · · · · · · · · · · · · · ·	46 Test Method	
ope	1	2			4 ·	 	8818				FLOWING	
and that the info	ly that the rules runation given a	of the Oil Const bove is true and	cryation Divis	sion have been co the best of my kn	mplied with owledge		OII	CO	NSERVATI	ON DIVI	SION	
and belief. Signature:	DXA	(X)	IT	1		Approved	by:	ORIO DIST	BINAL SIGNE	ed by the	W. GUM	
Printed name:							Title: DISTRICT II SUPERVISOR					
TERRI STATHI	FM				Approval	Approval Date:			EE8 0 1 2001			
PRODUCTION ANALYST Date:			Phone:				1450 V 1 2001					
01/25/01 915			915-683-744									
48 If this is a cha	nge of operator	fill in the OGRI	ID number an	d name of the pre	evious opera	ator						
	Previous O	perator Signature	e			Printe	d Name			Title	Date	