

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-30911

Operator YATES PETROLEUM CORP		Lease THISTLE AKT			Well # 2
Location of Well	Unit D	Section 10	Township 18	Range 25	County EDDY
Drilling Contractor	Key #27 Not determined		Type of Equipment Rotary		

## APPROVED CASING PROGRAM

Expires 1/11/01

Witness 13 3/8 + 8 5/8

Min. W.O.C. 18 HOURS

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	48 #	Follow up 1-31-00	400'	450 Circ-Surf
12 1/4	* 8 5/8	24 #		1300'	700 " "
7 7/8	5 1/2	17 # + 15.5 #		8750'	550 TOC 4700'

Casing Data:

Inter  
Surface 32 joints of 9 5/8 inch 36 # Grade

(Approved) (Rejected)

Inspected by Berry date 1-31-00

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required ~~700~~ 650

Type of Shoe used \_\_\_\_\_ Float collar used \_\_\_\_\_ Btm 3 jts welded \_\_\_\_\_

TD of hole 1291' Set 1305' Feet of 9 5/8 Inch 36 # Grade

New-used csg. @ 1290' with ~~250~~ 250 sacks neat cement around shoe+ 400 sax Premium Plus additives 1/4 # Gilsonite - 2% CaCl<sub>2</sub>

Plug down @ 2:44 (AM) (PM) Date 1-31-00

Cement circulated Premium Plus No. of Sacks 125

Cemented by Hailburton Witnessed by Berry

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: