

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30911

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Thistle AKT

8. Well No.
2

9. Pool name or Wildcat
Richard Knob Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3523' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 10 Township 18S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3523' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production casing & cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8830'. Reached TD at 2:45 AM 2-27-2000. Ran 210 joints of 5-1/2" 17# & 15.5# casing as follows: 11 joints of 5-1/2" 17# N-80 8rd LT&C (467.13'); 43 joints of 5-1/2" 17# J-55 8rd LT&C (1738.67'); 151 joints of 5-1/2" 15.5# J-55 8rd LT&C (6431.25') and 5 joints of 5-1/2" 17# J-55 8rd LT&C (208.68') (Total 8845.73') of casing set at 8830'. Float shoe set at 8830'. Float collar set at 8786'. Bottom marker set 8182-8203'. Top marker set 7913-7935'. Pumped 150 bbls of mud with 150 scf/bbl N2 and 500 gallons Super flush ahead of 850 sacks Premium Plus Interfill, 1/4#/sack flocele and 5#/sack gilsonite (yield 2.78, weight 11.50). Tailed in with 1200 sacks Super H, 2#/sack salt, 5#/sack gilsonite, .5% Halad 344 and .4% CFR3 (yield 1.70, weight 13.0). PD 7:45 PM 2-28-2000. Bumped plug to 2650 psi for 3 minutes, OK. Circulated 135 sacks. WOC. Released rig at 11:45 PM 2-28-2000. NOTE: Displaced casing with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 5, 2000
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. [Signature] TITLE District Supervisor DATE 4-11-00
CONDITIONS OF APPROVAL, IF ANY: