

YATES PETROLEUM CORPORATION
Thistle AKT #2
Section 10-T18S-R25E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

3-18-2000 - Rigged up wireline. TIH with CIBP and set CIBP at 8510'. Capped CIBP with 35' of cement. TIH with 4" casing guns and perforated 8254-8272' w/74 .42" holes (4 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer with on/off tool and 8.875" nipple. Set packer at 8212'. Nippled down BOP and nipped up tree. Swabbed.

3-19-20-2000 - Acidized perforations 8254-8272' (Atoka) with 1000 gallons 7-1/2% Morrow acid and ball sealers. Shut well in.

3-21-2000 - Bled well down. Swabbed & flow tested. Shut well in.

3-22-2000 - Bled well down. Flow tested. Killed well. Nippled down tree and nipped up BOP. Unset packer. TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 8136-8142' w/28 .41" holes (4 SPF - Strawn) and 7970-7978' w/32 .41" holes (4 SPF - Strawn). TOOH with casing guns and rigged down wireline. Shut well in.

3-23-2000 - TIH with RBP, packer and tubing. Set RBP at 8184' and tested, OK. Pulled packer to 8056' and set. Acidized perforations 8136-8142' with 1000 gallons 15% iron control HCL acid. Swabbed. Shut well in.

3-24-2000 - Bled well down. Swabbed. Shut well in.

3-25-2000 - Bled well down. Loaded tubing. Unset packer and RBP. Pulled RBP to 8041' and set. Tested to 2000#, OK. Pulled packer to 7896'. Acidized perforations 7970-7978' with 500 gallons 7-1/2% iron control HCL acid. Swabbed. Shut well in.

3-26-27-2000 - Bled well down. Swabbed. Shut well in over weekend.

3-28-2000 - Opened well up and bled down to pit. Flow tested & swabbed. Shut well in.

3-29-2000 - Opened well and flow tested. Swabbed. Shut well in.

3-30-2000 - Bled well down. Shut well in.

3-31-2000 - Shut in.

4-1-3-2000 - Bled well down. Loaded tubing. Unset packer (Uni V) and TOOH. TIH with Uni VI packer with 1.875" on/off tool. Set packer at 7896' and tested to 1000#, OK. Nippled down BOP and nipped up tree. Swabbed. Shut well in. Prep to frac on 4-5-2000.

4-4-5-2000 - Shut in. Prep to frac.

4-6-2000 - Frac'd perforations 7970-7978' (Strawn) with 15183 gallons 70Q binary foam and 38996# 20-40 Black Plus sand. Pressured out with 31000# sand in formation. Flowing back frac.

4-7-2000 -- Flow tested. Shut well in. Released well to production department.



Rusty Klein
Operations Technician
April 28, 2000