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Submit 3 Copies to Appropriate District. Office	State of New Energy, Minerals and Natur			C I I	p	Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVAT	N DIVISION	WELL API NO.	<u>ľ</u>		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088			30-015-30911		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mex	uco 1	33504-201883 A	5. Indicate Type of	Lease	
DISTRICT III	1	Nº L	1 061		STA	
1000 Rio Brazos Rd., Aztec, NM 87410	(S)	, v	NAY Onna OD	6. State Oil & Gas I	Lease NO	<b>`</b>
SUNDRY NOT	ICES AND REPORTS ON	WEbl	SECEIVED 3		7777.	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON PULLS EACK TO AT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 17 5/4 5 (FORM C-101) FOR SUCH PROPOSALS				7. Lease Name or Unit Agreement Name		
1. Type of Well:	· · · · · · · · · · · · · · · · · · ·					
OR GAS WELL X	OTHER	~	22618111919191	Thi	stle	АКТ
2. Name of Operator YATES PETROLEUM CORPOR	ATION			8. Well No.	2	
3. Address of Operator				9. Pool name or Wi		
105 South 4th St., Art	esia, NM 88210			Richard	Knob	Morrow
4. Well Location	) North				_	Nost
Unit Letter :	) Feet From The North		Line and 000	Feet From	(he	West Line
Section 10	Township 18S	Ran	ge 25E	NMPM	Eddy	County
	10. Elevation (Show wh		<i>F, RKB, RT, GR, e</i> ic.) 'GR			
11. Check	Appropriate Box to Indic.			eport. or Other	Data	
				SEQUENT RE		T OF:
<b></b>	ſ					ليبا
	PLUG AND ABANDON		REMEDIAL WORK			
	CHANGE PLANS		COMMENCE DRILLING		'LUG AN	
PULL OR ALTER CASING CASING TEST AND C						
OTHER:	[	OTHER: Perforat	ce, acidize &	e, acidize & frac X		
12. Describe Proposed or Completed Operation	utions (Clearly state all pertinent deta	uils, and	give pertinent dates, inclu	ding estimated date of s	starting a	iny proposed
work) SEE RULE 1103. 3-10-2000 - Cleaned 1	ocation and set and	hors	. Moved in and	l rigged up p	ullin	g unit.
Installed 5K hydrauli	ic BOP. Picked up b:	it an	nd scraper and	tubing.		
3-11-13-2000 - Finished picking up tubing with bit and scraper. TIH and tagged PBTD at						
8786'. Pickled tubing with 500 gallons of 15% HCL acid. Reversed clean. 3-14-2000 - TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging						
tools and ran CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated						
8564-8620' w/228 .42'	'holes (4 SPF - Mo:	rrow	). TOOH with (	casing guns a	nd ri	gged down
wireline. TIH with p	acker and tubing.	Nipp	led down BOP at	nd nippled up	tree	. Set packer at
8525'. 3-15-2000 - Acidized	perforations 8564-8	620'	with 1250 gal	lons 7-1/2% N	EFE a	cid and ball
sealers. Swabbed. S	Shut well in.					
3-16-2000 - Blowed we	ell down to pit. Swa	abbe	d. Shut well	in.	1	moon tel
3-17-2000 - Bled well	L down to pit. Swab	bed.	Loaded tubin	g. Unset pac	ker.	TOOH with
packer and tubing. I hereby certify that the information above in the	and complete to the best of my knowled	ise and h	dia. CONT	INUED ON NEXT	PAGE	 ]:
			Operations T			<u>April 28, 2000</u>
SKONATURE	1	_ mu	E			
TYPE OR FRINT NAME Rusty Klei					TELEP	HONENO. 505/748-1473
(This space for State Use)	in W. Sum		SUPERVISOR	, DISTRICT II		MAN O & ZUMA
APPROVED BY		mu			DATE	
CONDITIONS OF APPROVAL, IF ANY:						

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