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Submit 3 Copies To Appropriate District State of New M	1exico Form C-103
Office Energy, Minerals and Na	tural Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-30960
District II 811 South First, Artesia, NM 88210 OIL CONSERVATIO	N DIVISION 5 Indicate Type of Lease
District III 2040 South Pa 1000 Rio Brazos Rd., Aztec, NM 87410 South Pa	checo STATE ☐ FEE 🖾
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A Name:	
1. Type of Well:	OCD ARTES Loco Hills Welch
Oil Well Gas Well XX Other	ARTESIA Loco Hills Welch 8. Well No.
2. Name of Operator Harvey E. Yates Company	o. Well No.
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 1933, Roswell, NM 88202 Empire South Morrow 4. Well Location	
Unit Letter <u>J</u> : <u>1980</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line	
Section 4 Township 18S	Range 29E NMPM Eddy County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER: OTHER: Spud, Surface & Intermediate Casing	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
2/29/2000	
MI & RU. Spud well @ 3:45 a.m. 2/29/2000.	
3/01/2000 Run 10 jts 13 3/8" 48# ST&C H-40 csg. Set @ 428'. Cement w/425 sxs "C" w/2% CaCl & 1/4# celloseal. PD @ 6:15 pm, 2/29/2000.	
WOC 4 hours. GIH & tag cement @ 135'. Pump 50 sxs "C" w/3% CaCl & WOC 1.5 hrs. Tag cement, 2' fill. Pump 50 sxs "C" w/4%	
CaCl & WOC 1.5 hours. Tag cement, 18' fill. Pump 125 sxs "C" w/3% CaCl. Circ 25 sxs to pit.	
3/02/2000 Test BOP & casing to 500#/30 minutes. Held okay.	
3/09/2000	
Ran 72 jts 8 5/8" 32# ST&C J-55 csg, set @ 3100'. Cement w/1300 sxs 65:35 "C" poz w/6% gel, 5% salt, 2% CaCl & ¼ # celloseal.	
Tail in w/350 sxs class "C" w/2% CaCl & ¼# celloseal. PD @ 10:00 am, 3/9/2000. WOC 12 hours. Test csg & BOP stack to 1500#/ 30 minutes. Held ok.	
30 fillitates. Field ok.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE DATE March 17, 2000 TITLE Production Analyst DATE March 17, 2000	
Type or print name Dianna Rodgers	Telephone No. <u>505-623-6601</u>
(This space for State use)	District Supervisor
APPPROVED BY Conditions of approval, if any:	DATE 3-21-00
Conditions of approving a maj.	