

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Enclosed, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-30960

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR. ☐ OTHER ☐

2. Name of Operator

Harvey E. Yates Company

3. Address of Operator

P.O. Box 1933

Roswell, NM 88202 505-623-6601

4. Well Location

Unit Letter **J** : Feet From The **1980** Line and **South** Feet From The **East** Line

Section **4** Township **18S** Range **29E** NMPM **Eddy** County

10. Date Spudded 2/29/2000	10. Date T.D. Reached 4/7/2000	11. Date Compl. (Ready to Prod.) 5/4/2000	12. Elevations (DF& RKB, RT, GR, etc.) 3528 GL	14. Elev. Casinghead
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15. Total Depth 11,206'	16. Plug Back T.D. 11,153'	17. If Multiple Compl. How Many Zones? 4	18. Intervals Drilled By All	Rotary Tools All	Cable Tools All
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19. Producing Interval(s), of this completion - Top, Bottom, Name

10,891'-10,904' - Morrow

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

21. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, H-40	428'	17 1/2"	425 sxs	Circ
8 5/8"	32#, J-55	3100'	12 1/4"	1650 sxs	Circ
5 1/2"	17# S-95, N-80	11,206'	7 7/8"	1500 sxs	TOC @ 3,070'
	& J-55				

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,206'	10,812.16'

26. Perforation record (interval, size, and number)

10,891' - 10,904' (4 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,891-10,904'	Natural Completion

28. PRODUCTION

Date First Production 5/5/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/6/2000	Hours Tested 24 1/2 hrs.	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 3515	Water - Bbl. -0-	Gas - Oil Ratio 390,556
Flow Tubing Press. 2250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 3515	Water - Bbl. -0-	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Selling

Test Witnessed By

Clay Stevens

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Dianna Rodgers*

Printed Name **Dianna Rodgers**

Title **Production Analyst** Date **5/15/2000**