

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised March 25, 199
Submit to Appropriate District Office
5 Copy
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Harvey E. Yates Company P.O. Box 1933 Roswell, NM 88202 505-623-6601		² OGRID Number 010179
		³ Reason for Filing Code NW
⁴ API Number 30 - 015-30960	⁵ Pool Name Empire Morrow South	⁶ Pool Code 76400
⁷ Property Code 12958	⁸ Property Name Loco Hills Welch	⁹ Well Number #4

II. ¹⁰ Surface Location

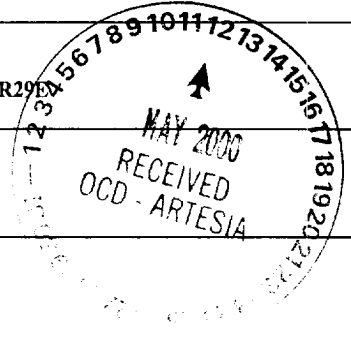
Ul or lot no. J	Section 4	Township 18S	Range 29E	Lot.Idn	Feet from the 1980	North/South Line South	Feet from the 2310	East/West line East	County Eddy
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¹¹ Bottom Hole Location

Ul, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Use Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT P.O. Box 4666 Houston, TX 77210-4666	2825528	O	Unit J Sec 4, T18S, R29E
005097	Conoco 10 Desta Dr., West, 100 W. Tower Midland, TX 79705	2825529	G	Unit J Sec 4, T18S, R29E



IV. Produced Water

²³ POD 2825530	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 2/29/2000	²⁶ Ready Date 5/4/2000	²⁷ TD 11,206'	²⁸ PBTD 11,153'	²⁹ Perforations 10891'-10,904'	³⁰ DHC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 428'	³⁴ Sacks Cement 425 - circ to surface		
12 1/4"	8 5/8"	3100'	1200 - circ to surface		
7 7/8"	5 1/2"	11206'	1200 - tie back to 200'		
			above intermediate		

VI. Well Test Data

³⁵ Date New Oil 5/6/2000	³⁶ Gas Delivery Date 5/5/2000	³⁷ Test Date 5/5/2000	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil -0-	⁴³ Water -0-	⁴⁴ Gas 3095	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Dianna Rodgers*
Printed name: Dianna Rodgers
Title: Production Analyst
Date: 5/11/2000 Phone: 505-623-6601

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Title:
Approval Date: MAY 16 2000

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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