District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised March 25, 199

Submit to Appropriate District Offic 5 Copie

AA DOURT LAC	checo, Santa										
	RE			WABLE AN	D AUTHOR	IZATION TO	TRAN	NSPORT	2 OCDI	D Numb	er
Harvey E. Y	Yates Comp		perator na	ame and Address						D Numb .0179	C1
P.O. Box 193	_							' Reason for Filing Code			Code
Roswell, NM		505-623-6601	l 						Ì	NW	
						Pool Name re Morrow South			⁶ Pool Code 76400		
						rty Name		° Well Number			
	12958				_	ills Welch					#4
¹⁰ S	Surface Loc	cation									
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from the	East/Wes	st line	County
J	4	18S	29E		1980	Sou	t h	2310	Ea	st	Eddy
11 B	Bottom Ho	le Location						_			
or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/We	st line	County
² Lse Code	15 Theodoreia	ng Method Code	14 Cos	Connection Date	15 C 120	Permit Number		6 C-129 Effective	Dota	17 C-	129 Expiration Date
1se Code	Producii	ig Method Code	Gas	Connection Date	C-129	remut Number		C-129 Ellective	Date	C	129 Expiration Date
	L						L				
	Gas Trans			N'	- F	²⁰ POD	21 O/G	Τ	2 DOD 11	CID I o	nation
" Transport OGRID		19 Transporter Name and Address				- POD - 0/G			²² POD UL and D	escriptio	
					Ac	7750	•				<u>, , , , , , , , , , , , , , , , , , , </u>
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2829 Well Cor	POD #320 ompletion I	²⁶ Rea	ady Date 4/2000				TD CT		tions	CD A	514 N
28 2 4 Well Con 25 Spud 2/29/2	POD #320 ompletion I	²⁶ Rea	4/2000	Casing & Tubing	²⁷ TD 11,206'	28 PB) 11,15	TD CT	²⁹ Perfora 10891'-10	tions	<u>څ</u>	514 N
28 2 4 Well Con 25 Spud 2/29/2	POD ## 3 C ompletion I d Date /2000	²⁶ Rea	4/2000	Casing & Tubing	²⁷ TD 11,206'	28 PB) 11,15	TD 3'	²⁹ Perfora 10891'-10	ations ,904'	N Saci	30 DHC, MC
28 2 4 Well Con 25 Spud 2/29/2	POD ## 3 C ompletion I d Date /2000	²⁶ Rea	4/2000		²⁷ TD 11,206'	28 PB) 11,15	TD 3' Depth Se	²⁹ Perfora 10891'-10	ations 1,904°	Sack 25 – cir	30 DHC, MC
2824 Well Con 25 Spud 2/29/2	POB ### 3 C pmpletion I d Date 12000 31 Hole Size 17 ½2	²⁶ Rea	4/2000	13 3/8"	²⁷ TD 11,206'	28 PB) 11,15	Depth Se	²⁹ Perfora 10891'-10	4. 12	34 Sack 225 - cir 200 - cir 00 - tie	30 DHC, MC us Cement uc to surface rc to surface back to 200'
2824 Well Con 25 Spud 2729/2	POD 45 3 (Simpletion I d Date (2000) 31 Hole Size 17 1/2 12 1/4"	²⁶ Rea	4/2000	13 3/8" 8 5/8"	²⁷ TD 11,206'	28 PB) 11,15	Depth Se 428' 3100'	²⁹ Perfora 10891'-10	4. 12	34 Sack 225 - cir 200 - cir 00 - tie	30 DHC, MC us Cement uc to surface rc to surface
2824 Well Con 272972	POD 45 3 (ompletion I d Date (2000) 31 Hole Size 17 ½ 12 ½ 7 7 7/8"	²⁶ Rea	4/2000	13 3/8" 8 5/8"	²⁷ TD 11,206'	28 PB) 11,15	Depth Se 428' 3100'	²⁹ Perfora 10891'-10	4. 12	34 Sack 225 - cir 200 - cir 00 - tie	30 DHC, MC us Cement uc to surface rc to surface back to 200'
2824 Well Con 27297	POD	²⁶ Rea	4/2000	13 3/8" 8 5/8" 5 ½"	²⁷ TD 11,206'	28 PB) 11,15	Depth Se 428' 3100' 11206'	²⁹ Perfora 10891'-10	4. 12 12	34 Sack 225 - cir 200 - cir 00 - tie	30 DHC, MC us Cement uc to surface rc to surface back to 200'
Well Con 25 Spud 272972 Well Te 35 Date N 5/6/20	POD ### 3 Completion I d Date (2000) 31 Hole Size 17 1/2 1/4 " 7 7/8" est Data New Oil (2000)	26 Res 5/5	4/2000 32 Very Date 000	13 3/8" 8 5/8" 5 ½" "Tes 5/5/5	27 TD 11,206° 3 Size 2000	²⁸ PBT 11,15 33 Test Let 24 hrs	Depth Se 428' 3100' 11206'	²⁹ Perfors 10891'-10 t	4. 12. 12. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	34 Sack 225 - cir 200 - cir 00 - tie	30 DHC, MC us Cement c to surface rc to surface back to 200' atermediate
Well Con 25 Spud 272972 . Well Te	POD ### 3 Completion I d Date (2000) 31 Hole Size 17 1/2 1/4 " 7 7/8" est Data New Oil (2000)	²⁶ Res Deliv 5/5/20	4/2000 32 Very Date 000	13 3/8" 8 5/8" 5 ½" "Tes 5/5/	TD 11,206 2 Size at Date 2000	³⁸ PB') 11,15 33 Test Let 24 hrs ⁴⁸ Gas	Depth Se 428' 3100' 11206'	²⁹ Perfora 10891'-10	4. 12. 12. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	34 Sack 225 - cir 200 - cir 00 - tie	30 DHC, MC us Cement to to surface tree to surface back to 200' utermediate 40 Csg. Pressure
Well Con 28 Spud 272972 . Well Te 35 Date N 5/6/20 41 Choke	prob ## 3 Completion I d Date 2000 Thole Size 17 1/2' 12 1/4" 7 7/8" est Data New Oil 1000 The Size of th	²⁶ Res S/6 S/6 Gas Deliv 5/5/2/ 42 O -0-	4/2000 32 Very Date 000	13 3/8" 8 5/8" 5 ½" "Tes 5/5/5	27 TD 11,206' 3 Size 21 Date 2000 Vater 0-	²⁸ PBT 11,15 33 Test Let 24 hrs	Depth Se 428' 3100' 11206'	²⁹ Perfora 10891'-10 t	ations 1,904' 4 12 12 2 ressure	M Sact 25 – cir 200 – cir 00 – tie above in	30 DHC, MC us Cement uc to surface re to surface back to 200' utermediate 40 Csg. Pressure 44 Test Method F
Well Con 25 Spud 2729/2 26 Well Te 35 Date N 5/6/20 41 Choke	prob ### 3 C propertion I d Date 2000 31 Hole Size 17 ½ 12 ¼ 7 7/8" est Data New Oil 2000 te Size	34 Gas Deliv 5/5/20 2 O -0-es of the Oil Cons	4/2000 32 Very Date 000 iii servation Di	13 3/8" 8 5/8" 5 ½" 77 Tes 5/5/5/ 6 W	z TD 11,206 3 Size at Date 2000 Vater 0- complied	³⁸ PB') 11,15 33 Test Let 24 hrs ⁴⁸ Gas	Depth Se 428' 3100' 11206'	²⁹ Perfors 10891'-10 t	ations 1,904' 4 12 12 2 ressure	M Sact 25 – cir 200 – cir 00 – tie above in	30 DHC, MC us Cement uc to surface re to surface back to 200' utermediate 40 Csg. Pressure 44 Test Method F
Well Con 25 Spud 272972 Well Te 35 Date N 5/6/20 41 Choke	prob ### 3 C propertion I d Date 2000 31 Hole Size 17 ½ 12 ¼ 7 7/8" est Data New Oil 2000 te Size ify that the rul te information	34 Gas Deliv 5/5/20 2 O -0-es of the Oil Cons	4/2000 32 Very Date 000 iii servation Di	13 3/8" 8 5/8" 5 ½" "Tes 5/5/5	t Date 2000 Vater 0- complied f my	38 Test Let 24 hrs 46 Gas 3095	Depth Se 428' 3100' 11206'	29 Perfors 10891'-10 t 39 Tbg. P	ations 1,904 4 12 12 2 ressure DF	34 Sack 25 - cir 200 - cir 00 - tie above in	30 DHC, MC us Cement c to surface rc to surface back to 200' utermediate ** Csg. Pressure ** Test Method F
Well Con 25 Spud 2/29/2 Well Te 35 Date N 5/6/20 41 Choke thereby certifith and that the owledge and be	prob ### 3 C propertion I d Date 2000 31 Hole Size 17 ½ 12 ¼ 7 7/8" est Data New Oil 2000 te Size ify that the rul te information	34 Gas Deliv 5/5/20 2 O -0-es of the Oil Cons	4/2000 32 Very Date 000 iii servation Di	13 3/8" 8 5/8" 5 ½" 77 Tes 5/5/5/ 6 W	t Date 2000 Vater 0- complied f my	³⁸ PB') 11,15 33 Test Let 24 hrs ⁴⁸ Gas	Depth Se 428' 3100' 11206'	29 Perfors 10891'-10 t 39 Tbg. P 45 AG CONSERVAT	ations 1,904 4 12 12 2 ressure DF ION DIV	34 Sach 25 - cir 200 - cir 000 - tie above in	30 DHC, MC 35 Cement 36 Cement 37 C to surface 38 Cement 39 C to surface 39 Csg. Pressure 30 Csg. Pressure 30 Test Method 30 F
Well Con 25 Spud 27297 Well Te 35 Date N 5/6/20 41 Choke the and that the owledge and to mature:	prob ### 3 Completion I ### d Date ### 2000 ** Hole Size 17 1/2* 12 1/4" 7 7/8" ** est Data ** New Oil ### 2000 ** te Size ** ify that the rule information	34 Gas Deliv 5/5/20 2 O -0-es of the Oil Cons	4/2000 32 Very Date 000 iii servation Di	13 3/8" 8 5/8" 5 ½" 77 Tes 5/5/5/ 6 W	t Date 2000 Vater 0- complied f my	** Test Let 24 hrs ** Gas 3095	Depth Se 428' 3100' 11206'	29 Perfors 10891'-10 t 39 Tbg. P	ations 1,904 4 12 12 2 ressure DF ION DIV	34 Sach 25 - cir 200 - cir 000 - tie above in	30 DHC, MC 35 Cement 36 Cement 37 C to surface 38 Cement 39 C to surface 39 Csg. Pressure 30 Csg. Pressure 30 Test Method 30 F
Well Col 25 Spud 2/29/2 . Well Te 35 Date N 5/6/20 41 Choke the and that the owledge and be mature: mited name: anna Rodge	ompletion I d Date 2000 The Size 17 1/2 1/4" 7 7/8" est Data New Oil 2000 are Size information before.	34 Gas Deliv 5/5/20 2 O -0-es of the Oil Cons	4/2000 32 Very Date 000 iii servation Di	13 3/8" 8 5/8" 5 ½" 77 Tes 5/5/5/ 6 W	z TD 11,206 3 Size at Date 2000 Vater 0- complied f my Ap	* Test Ler 24 hrs * Gas 3095	Depth Se 428' 3100' 11206'	29 Perfors 10891'-10 t 39 Tbg. P 45 AG CONSERVAT	ations 1,904 4 12 12 2 ressure DF ION DIV	34 Sach 25 - cir 200 - cir 000 - tie above in	30 DHC, MC 35 Cement 36 Cement 37 C to surface 38 Cement 39 C to surface 39 DHC, MC 30 Cement 30 DHC, MC 30 DH
Well Col 28 Spud 2/29/2 I. Well Te 35 Date N 5/6/20 41 Choke	mpletion I d Date (2000) "I Hole Size 17 1/2" 12 1/4" 7 7/8" est Data (2000) the Size (2000)	34 Gas Deliv 5/5/20 2 O -0-es of the Oil Cons	4/2000 32 Very Date 000 iii servation Di	13 3/8" 8 5/8" 5 ½" 77 Tes 5/5/5/ 6 W	z TD 11,206 3 Size at Date 2000 Vater 0- complied f my Ap	** Test Let 24 hrs ** Gas 3095	Depth Se 428' 3100' 11206'	3º Tbg. P Source of the state	ations 1,904 4 12 12 2 ressure DF ION DIV	34 Sact 25 - cir 200 - cir 00 - tie above in	" Csg. Pressure " Test Method F

Printed Name

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