

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-30966

5. Indicate Type of Lease  
STATE ☒ FEE

6. State Oil & Gas Lease No.  
E-3635

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name  
SCOGGINS DRAW STATE "C" COM

2. Name of Operator  
MARBOB ENERGY CORPORATION

3. Address of Operator  
P.O. BOX 227, ARTESIA, NM 88210

8. Well No.  
2

9. Pool name or Wildcat  
WILDCAT Red Lake G-10-YESO

4. Well Location  
Unit Letter B : 1020 Feet From The NORTH Line and 1950 Feet From The EAST Line  
Section 16 Township 18S Range 27E NMPM EDDY County

10. Date Spudded  
04/28/00

11. Date T.D. Reached  
05/23/00

12. Date Compl. (Ready to Prod.)  
06/14/00

13. Elevations (DF & RKB, RT, GR, etc.)  
3464' GR

14. Elev. Casinghead

15. Total Depth  
9910'

16. Plug Back T.D.  
4100'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By  
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3352-3603' YESO

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
DLL, CSNG

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1870'	12 1/4"	975 SX	CIRC 140 SX
5 1/2"	17#	3810'	7 7/8"	535 SX	TOC 1400'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	3673'	

26. Perforation record (interval, size, and number)  
3352-3603' 19 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3352-3603'	ACD W/2000 GALS 15% NEFE ACID

28. PRODUCTION

Date First Production  
06/23/00

Production Method (Flowing, gas lift, pumping - Size and type pump)  
PUMPING

Well Status (Prod. or Shut-in)  
PROD

Date of Test  
07/03/00

Hours Tested  
24

Choke Size

Prod'n For Test Period

Oil - BbL.  
16

Gas - MCF  
30

Water - BbL.  
280

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - BbL.

Gas - MCF

Water - BbL.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

Test Witnessed By  
OWEN PUCKETT

30. List Attachments  
LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Robin Cockrum Printed Name ROBIN COCKRUM Title PRODUCTION ANALYST Date 07/11/00