

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Re. H. G. Chas. Di...
ARIZONA, 100 02210-2034

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1999

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA INC.

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code)
16696
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310 FSL 660 FWL SWSW (M) Sec 25 T18S R29E

5. Lease Serial No.
LC 047311B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OXY Chocolate Cookies Federal #1

9. API Well No.
30-015-30999

10. Field and Pool, or Exploratory Area
Unders. Turkey Track Morrow, N.

11. County or Parish, State
EDDY NM

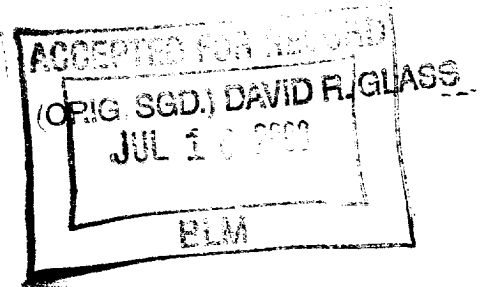
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)



See other side



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DAVID STEWART	Title REGULATORY ANALYST
Signature <i>David Stewart</i>	Date 7/6/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

ATTACHMENT 3160-5

OXY USA INC.

OXY CHOCOLATE COOKIES FEDERAL #1

SEC 25 T18S R29E

EDDY COUNTY, NM

MIRU PU 5/24/00, RIH W/ CBL, TOC @ 7636'. RIH W/ BIT, TEST CSG TO 1500#, OK. PUMP 300gal XYLENE & 500gal 15% NeFe HCl. RIH W/ TCP GUNS, BAKER MOD M PKR (11377'), & 2-3/8" TBG, NDBOP, NUWH. DROP BAR & PERF MORROW W/ 4SPF @ 11427-11437', TOTAL 44 HOLES, FLUID TO SURFACE IN 5min, FLOW WELL TO PIT FOR 8hrs, ON 12/64 CHK, FTP-3000#, 10-BW, EST 2500MCFD. SITP-3250#, FLOW WELL TO PIT FOR 6hrs, ON 12/64 CHK, FTP-2800#, 0-BW, EST 4200MCFD. RDPU 5/31/00. SITP-3300#, PWOL 6/1/00 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	2700	2155	60	0	11/64
24	2700	2725	70	0	12/64
24	2650	2672	70	0	12/64
24	2650	2618	76	0	12/64
24	3000	3182	80	0	12/64
24	2600	2436	67	0	12/64
24	2500	3243	85	0	12/64
24	2500	3362	89	0	12/64
24	2500	3231	72	0	16/64
24	2400	3543	105	0	16/64
24	2300	3641	77	0	16/64
24	2300	3594	87	0	16/64
24	2300	3665	93	0	16/64
24	2250	3500	79	0	16/64
24	2250	3457	74	0	16/64
24	2250	3246	79	0	16/64
24	2200	3842	98	0	16/64
24	2150	3721	81	0	16/64
24	2100	3594	72	0	16/64
24	2100	3519	79	0	16/64
24	2100	3504	80	0	16/64
24	2450	3646	82	0	18/64
24	2450	2388	45	0	18/64
24	2113	3276	89	0	18/64
24	2100	3426	65	0	18/64
24	2067	3426	68	0	18/64

NMOCD POTENTIAL TEST - 6/28/00

24	2067	3392	76	0	18/64
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RECEIVED
MAY 10 1999

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