

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC047311B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR OXY USA Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 50250 MIDLAND, TX 79710-0250 915-685-5717		8. FARM OR LEASE NAME, WELL NO. Oxy Chocolate Cookies Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1310 FSL 660 FWL SWSW (M) At top prod. interval reported below At total depth		9. API WELL NO. 30-015-30999	
14. PERMIT NO. DATE ISSUED 3/3/00		10. FIELD AND POOL, OR WILDCAT Turkey Track Morrow N.	
15. DATE SPUDDED 4/10/00		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 25 T18S R29E	
16. DATE T.D. REACHED 5/11/00		12. COUNTY OR PARISH EDDY	
17. DATE COMPL. (Ready to prod.) 6/1/00		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3450'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11710'		21. PLUG, BACK T.D., MD & TVD 11650'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11427-11437' Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DL-MU-CZDL-CWL-GR		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8" H40	48#	434'	17 1/2"
9 5/8" L55	36#	3200'	12 1/4"
5 1/2" N80-PLC	17#	11710'	8 7/8"
TOP OF CEMENT, CEMENTING RECORD			
1010x - Surface			
1450x - Circulated			
875x - CBL - 7636'			
AMOUNT PULLED			
N/A			
u			
11			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	11377'	11377'	
31. PERFORATION RECORD (Interval, size and number) 4 SPF @ 11427-11437' Total 44 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) AMOUNT APPLIED OF MATERIAL USED			
ACCEPTED FOR RECORD			
(OPIG SGB) DAVID E. GLASS			
JUL 10 2000			
33. PRODUCTION			
DATE FIRST PRODUCTION 6/1/00	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 6/28/00	HOURS TESTED 24	CHOKED SIZE 18/64	PROD'N. FOR TEST PERIOD 76
FLOW. TUBING PRESS. 2067	CASING PRESSURE	CALCULATED 24-HOUR RATE 76	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 76 3392 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS 3160-5, Dev. Surv. Logs (2 sets)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED DAVID STEWART		TITLE REGULATORY ANALYST	
DATE 7/6/00			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	965'	
				Queen	1810'	
				Bone Springs	3877'	
				Wolfcamp	9014'	
				Penn	4752'	
				Cisco	9684'	
				Canyon	10576'	
				Shinarump	10362'	
				Atoka	10556'	
				Morrison	10843'	

RECEIVED  
JUL 10 A 10:15  
FEDERAL BUREAU OF INVESTIGATION  
U.S. DEPARTMENT OF JUSTICE