

YATES PETROLEUM CORPORATION  
Cabeza AUD Federal Com #1  
Section 10-T18S-R29E  
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

rigged down wireline. TIH with RBP, packer and tubing. Straddled perforations 10900-10905' & broke. Moved tools and straddled perforations 10952-10956'. Broke perforations. Moved tools and straddled all perforations 10900-10956'. Swabbed. Shut well in.

6-22-2000 - Flow tested. Shut well in.

6-23-2000 - Flow tested. Shut well in.

6-24-26-2000 - Prep to frac.

6-27-2000 - Bled tubing down. Pumpe d60 bbls of 7% miracle water. Released packer and RBP. TOOH to 7000'. Swabbed well down to 3500'. TOOH with tools. Shut well in.

6-28-2000 - Bled well down. Frac valve leaking. Replaced frac valve. Shut well in.

6-29-2000 - Bled casing down. Shut well in.

6-30-2000 - Prep to frac.

7-1-3-2000 - Prep to frac.

7-4-2000 - Nippled up casing saver. Frac'd perforations 10900-10956' (Morrow) with 62500 gallons 70Q foam and 53780# interprop. Opened well and began flowing back frac.

7-5-2000 - Flowing well back & flow tested. Shut well in.

7-6-2000 - Flow tested. Shut well in.

7-7-2000 - Rigged up wireline. TIH with gauge ring to 10850'. TOOH with gauge ring. TIH with RBP and set RBP at 10800'. Bled well down. Pumped 30 bbls super fluid. TIH with 4" casing guns and perforated 10547-10553' w/42 .42" holes (6 SPF - Atoka). TOOH with casing guns and rigged down wireline. TIH with packer w/1.78" profile to 10450'. Set packer and tested. Nippled down BOP and nipped up wellhead. Shut well in for night.

7-8-10-2000 - Swabbed & flow tested. Shut well in.

7-11-2000 - Swabbed tubing dry. Acidized perforations 10547-10553' with 1000 gallons 7-1/2% Morrow type acid with 100 scf/bbl N2. Swabbed & flow tested. Shut well in.

7-12-2000 - Bled tubing down. Swabbed & flow tested. Shut well in.

7-13-2000 - Bled down. Swabbed & flow tested. Shut well in.

7-14-15-2000 - Shut in. Prep to run static.

7-16-17-2000 - Rig up slickline. TIH with static and run static.

7-18-30-2000 - Shut in.

8-1-2000 - Bled tubing down. Pumped 30 bbls 7% water down tubing. Nippled down tree. Nippled up BOP. Released packer. TOOH with tubing and packer. Nippled down BOP and nipple up frac valve.

8-2-2000 - Prep to frac.

8-3-2000 - Rigged up casing saver. Frac'd perforations 10547-10553' (Atoka) with 45800 gallons 70Q foam, 28000# interprop and 12000# 20-40 econoflex. Shut well in 2 hours. Opened well up and began flowing back frac.

8-4-2000 - Flowed back frac. Shut well in.

8-5-2000 - Bled well down. Pumped 30 bbls 7% miracle water. TIH with packer and tubing. Tagged up at 9942' (858' of sand in casing). TOOH with packer.

8-6-7-2000 - Rigged up coiled tubing unit. TIH with 1-1/2" coiled tubing and tagged up at 9962'. Worked coiled tubing up and down. Could not go down. Circulated with N2 and 7% water. TOH with coiled tubing and rigged down coiled tubing unit.

8-8-2000 - Bled well down. TIH with bit, drill collars and tubing. Tagged bridge at 9972'. Rigged up swivel. Loaded and break circulation with 60 bbls 7%. Washed sand down to 10040'. Pulled up 5 stands. Shut well in.

8-9-2000 - Run 5 stands. Rigged up swivel. Started drilling on sand wedge at 10040'. Drilled to 10064'. TOOH - inside teeth on bit smoothed off. TIH with bit, drill collars and tubing. Shut well in.